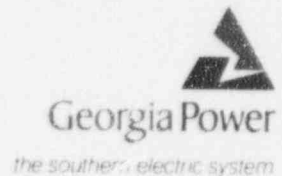


Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205 877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project

February 9, 1995



LCV-0564

Docket Nos. 50-424
50-425


U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the January 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 5.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebnetter, Regional Administrator
Mr. D. J. Wood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle

110200

9502150376 950131
PDR ADDCK 05000424
R FDR

EX-24
11

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JANUARY 1995

TABLE OF CONTENTS

NARRATIVE REPORT	Page V1-1
OPERATING DATA REPORT	Page V1-2
AVERAGE DAILY POWER LEVEL	Page V1-3
UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V1-4

NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: FEBRUARY 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JANUARY 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JANUARY 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: FEBRUARY 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 1
2. REPORT PERIOD: JANUARY 1995
3. LICENSED THERMAL POWER (MWt): 3565
4. NAMEPLATE RATING (GROSS MWe): 1215
5. DESIGN ELECTRICAL RATING (NET MWe): 1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1216 *
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1162 *
8. IF CHANGES OCCUR IN CAPACITY RATINGS
(ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: ITEMS NOTED BY AN ASTERISK WERE CHANGED AS A RESULT OF UNIT PERFORMANCE TESTING COMPLETED DURING 1994.
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY: NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	744	67249
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	744.0	58508.6
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	744.0	57464.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2650377	2650377	193443678
17. GROSS ELEC. ENERGY GENERATED (MWH):	914649	914649	65141336
18. NET ELEC. ENERGY GENERATED (MWH):	875239	875239	61933686
19. REACTOR SERVICE FACTOR	100.0%	100.0%	87.0%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	87.0%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	85.5%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	85.5%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.2%	101.2%	83.2%
24. UNIT CAPACITY FACTOR (USING DER NET):	100.6%	100.6%	82.6%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	4.8%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NA

UNIT 1 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-424
DATE: FEBRUARY 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1179 *
2	1178 *
3	1180 *
4	1179 *
5	1181 *
6	1171 *
7	1172 *
8	1179 *
9	1180 *
10	1178 *
11	1176 *
12	1175 *
13	1171 *
14	1164 *
15	1174 *
16	1173 *
17	1175 *
18	1175 *
19	1173 *
20	1177 *
21	1177 *
22	1178 *
23	1178 *
24	1179 *
25	1179 *
26	1179 *
27	1176 *
28	1175 *
29	1178 *
30	1180 *
31	1181 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

DATE: FEBRUARY 1, 1995

UNIT NAME: VEGP UNIT 1

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JANUARY 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED
S: SCHEDULED

REASON:
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING & LICENSE
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (EXPLAIN)
 H-OTHER (EXPLAIN)

METHOD:
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTO. SCRAM
 4 - CONTINUATIONS
 5 - LOAD REDUCTION
 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV
 A GREATER THAN 20%
 REDUCTION IN AVERAGE
 DAILY POWER LEVEL FOR
 THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JANUARY 1995

TABLE OF CONTENTS

NARRATIVE REPORT	Page V2-1
OPERATING DATA REPORT	Page V2-2
AVERAGE DAILY POWER LEVEL	Page V2-3
UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: FEBRUARY 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JANUARY 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JANUARY 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425
DATE: FEBRUARY 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME: VEGP UNIT 2
2. REPORT PERIOD: JANUARY 1995
3. LICENSED THERMAL POWER (MWt): 3565
4. NAMEPLATE RATING (GROSS MWe): 1215
5. DESIGN ELECTRICAL RATING (NET MWe): 1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 1216 *
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 1162 *
8. IF CHANGES OCCUR IN CAPACITY RATINGS
(ITEMS 3 THROUGH 7, SINCE LAST REPORT, GIVE REASONS: ITEMS NOTED BY AN ASTERISK WERE CHANGED /S A RESULT OF UNIT PERFORMANCE TESTING COMPLETED DURING 1994.
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY: NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	744	49993
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	744.0	44891.7
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	744.0	44334.2
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2649874	2649874	148208502
17. GROSS ELEC. ENERGY GENERATED (MWH):	917482	917482	50366178
18. NET ELEC. ENERGY GENERATED (MWH):	879462	879462	47958538
19. REACTOR SERVICE FACTOR	100.0%	100.0%	89.8%
20. REACTOR AVAILABILITY FACTOR	100.0%	100.0%	89.8%
21. UNIT SERVICE FACTOR:	100.0%	100.0%	88.7%
22. UNIT AVAILABILITY FACTOR:	100.0%	100.0%	88.7%
23. UNIT CAPACITY FACTOR (USING MDC NET):	101.7%	101.7%	85.6%
24. UNIT CAPACITY FACTOR (USING DER NET):	101.1%	101.1%	85.7%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.0%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	REFUELING, FEBRUARY 25, 1995, 31 DAYS		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP :	NA		

UNIT 2 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-425
DATE: FEBRUARY 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1182 *
2	1185 *
3	1188 *
4	1188 *
5	1189 *
6	1180 *
7	1180 *
8	1187 *
9	1183 *
10	1166 *
11	1172 *
12	1179 *
13	1172 *
14	1167 *
15	1178 *
16	1177 *
17	1182 *
18	1183 *
19	1181 *
20	1184 *
21	1185 *
22	1186 *
23	1186 *
24	1187 *
25	1186 *
26	1186 *
27	1186 *
28	1181 *
29	1186 *
30	1187 *
31	1186 *

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: FEBRUARY 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JANUARY 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425

DATE: FEBRUARY 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA