



Desirée Wolfgramm
Columbia Generating Station
P.O. Box 968, PE20
Richland, WA 99352-0968
Ph. 509-377-4792
dmwolfgramm@energy-northwest.com

March 18, 2020
GO2-20-054

10 CFR 50.75(f)(1)

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555-0001

Subject: **COLUMBIA GENERATING STATION, DOCKET NO. 50-397
PLANT DECOMMISSIONING FUND STATUS REPORT**

Dear Sir or Madam:

In accordance with the requirements of 10 CFR 50.75(f)(1), Energy Northwest hereby reports the status of the Columbia Generating Station decommissioning funding:

- 2019 Estimated Radiological Decommissioning Cost: \$563.2 Million
- After-Tax Fund Balance as of December 31, 2019: \$332.5 Million
- Decommissioning Funding Schedule: included as Attachment 1
- Assumed Cost Escalation Rate: 4% / year
- Assumed Interest Rate: 6% / year
- 10 CFR 50.75(e)(1)(v) Customer Contracts: Not Applicable
- Changes in Financial Assurance Method: None
- Material Changes to Trust Agreement: None.

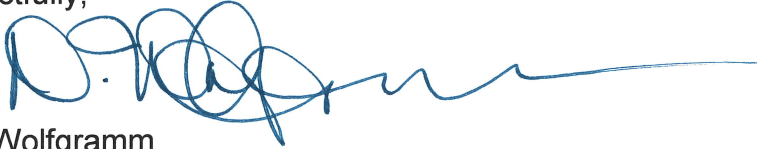
The following conditions are reflected in the 2019 Estimated Radiological Decommissioning Cost:

- The value for the estimated radiological decommissioning cost of \$563.2 Million does not include state costs or Independent Spent Fuel Storage Installation (ISFSI) decommissioning costs. Decommissioning costs for the ISFSI are submitted separately in conformance with 10 CFR 72.30 requirements.

There are no commitments being made to the Nuclear Regulatory Commission by this letter. Should you have any questions or require additional information pertaining to this report, please contact me at (509) 377-4792.

Executed on the 18th day of March, 2020.

Respectfully,



D. M. Wolfgramm
Manager, Regulatory Affairs

Attachment 1: Columbia Generating Station – Decommissioning Funding Schedule

cc: NRC Region IV Administrator
NRC NRR Project Manager
NRC Sr. Resident Inspector - 988C
C.D. Sonoda – BPA/1399

Columbia Generating Station – Decommissioning Funding Schedule

Fiscal Year*	Payment	Interest Earned	Payments From Account	Sub-Account Balance
FY 2020	\$ 3,890,856	\$ 18,468,102	\$ -	\$ 330,160,666
FY 2021	\$ 4,046,490	\$ 19,809,640	\$ -	\$ 354,016,796
FY 2022	\$ 4,208,350	\$ 21,241,008	\$ -	\$ 379,466,154
FY 2023	\$ 4,376,684	\$ 22,767,969	\$ -	\$ 406,610,808
FY 2024	\$ 4,551,751	\$ 24,396,648	\$ -	\$ 435,559,207
FY 2025	\$ 4,733,821	\$ 26,133,552	\$ -	\$ 466,426,580
FY 2026	\$ 4,923,174	\$ 27,985,595	\$ -	\$ 499,335,349
FY 2027	\$ 5,120,101	\$ 29,960,121	\$ -	\$ 534,415,571
FY 2028	\$ 5,324,905	\$ 32,064,934	\$ -	\$ 571,805,410
FY 2029	\$ 5,537,901	\$ 34,308,325	\$ -	\$ 611,651,636
FY 2030	\$ 5,759,417	\$ 36,699,098	\$ -	\$ 654,110,151
FY 2031	\$ 5,989,794	\$ 39,246,609	\$ -	\$ 699,346,554
FY 2032	\$ 6,229,386	\$ 41,960,793	\$ -	\$ 747,536,734
FY 2033	\$ 6,478,561	\$ 44,852,204	\$ -	\$ 798,867,499
FY 2034	\$ 6,737,704	\$ 47,932,050	\$ -	\$ 853,537,252
FY 2035	\$ 7,007,212	\$ 51,212,235	\$ -	\$ 911,756,700
FY 2036	\$ 7,287,500	\$ 54,705,402	\$ -	\$ 973,749,602
FY 2037	\$ 7,579,000	\$ 58,424,976	\$ -	\$ 1,039,753,578
FY 2038	\$ 7,882,160	\$ 62,385,215	\$ -	\$ 1,110,020,952
FY 2039	\$ 8,197,447	\$ 66,601,257	\$ -	\$ 1,184,819,656
FY 2040	\$ 8,525,345	\$ 71,089,179	\$ -	\$ 1,264,434,181
FY 2041	\$ 8,866,358	\$ 75,866,051	\$ -	\$ 1,349,166,590
FY 2042	\$ 9,221,013	\$ 80,949,995	\$ -	\$ 1,439,337,598
FY 2043	\$ 9,589,853	\$ 86,360,256	\$ -	\$ 1,535,287,707
FY 2044	\$ 9,973,447	\$ 92,117,262	\$ -	\$ 1,637,378,416
*Energy Northwest's Fiscal Year ends June 30				