

LICENSEE EVENT REPORT

CONTROL BLOCK:

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	T	N	S	N	P	1	7	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	32	CAT		34

CON'T

01 2 8
REPORT SOURCE L 6 0 5 10 10 0 3 2 7 7 0 9 2 0 8 3 8 1 0 1 7 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 With unit 1 in mode 1 (100% Rx power) at 2203 CDT on 09/20/83, the condenser

03 exhaust flow rate monitor (1-FT-2-257) was declared inoperable due to failing high.

0 4 | A similar event occurred at 2154 CDT on 09/22/83. For both events, the unit

05 complied with action statement 41 of LCO 3.3.3.10. There was no effect upon -

06 [redacted] public health and safety. Previous occurrences - two (SQRO-50-327/83106 and

07 328/83093).

08 _____

0 1 9
 7 8

SYSTEM CODE
 M B 11
 9 10

CAUSE CODE
 E 12
 11

CAUSE SUBCODE
 E 13
 12

COMPONENT CODE
 I N S T R U 14
 13 18

COMP. SUBCODE
 E 15
 19

VALVE SUBCODE
 Z 16
 20

(17) LER/RO REPORT NUMBER	EVENT YEAR [8 3] 21 22	SEQUENTIAL REPORT NO. [—] 23	[1 2 5] 24 25 26	[/] 27	OCCURRENCE ZONE [0 3] 28 29	REPORT TYPE [L] 30	[—] 31	REVISION NO. [0] 32
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
[X] 33	(18) [Z] 34	(19) [Z] 35	[Z] 36	(22) [0 0 0 0] 37 38 39 40	(23) [N] 41	(24) [N] 42	(25) [L] 43	[X 9 9 9] 44

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Investigation into both events revealed that the sense lines contained a buildup

1 1 | of condensate which caused the channels to read high and erratic. For the first ev

1 2 | the sense lines were blown out and the monitor returned to service at 1535 CDT on

09/21/83. For the second event, the sense lines were blown out and a heat strip was

1.4 | attached to the flow element to slow down condensate buildup. The channel was

FACILITY STATUS	POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION

1	5	E	(28)	1	0	0	(29)	NA	B	(31)	Operator observation
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8	9	10	12	13	44	45	46
ACTIVITY	CONTENT						

RELEASED OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
MA	MA	

1	6	7	33	4	34	NA	NA
8	9	10	11	12	13	14	15

PERSONNEL EXPOSURES		
NUMBER	TYPE	DESCRIPTION
1		10

NUMBER				TYPE	DESCRIPTION
1	7	0	0	(37) Z	(38) NA

PERSONNEL INQUIRIES

PERSONNEL INJURIES	
NUMBER	DESCRIPTION (41)
1	...
2	...
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8	0	0	0	(40)	NA
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LOSS OF OR DAMAGE TO FACILITY (41) 8310250077 831017

TYPE		DESCRIPTION	
9	2	(42) NA	PDR ADOCK 05000327 S PDR

8 9 10

ISSUED DESCRIPTION (45) NRC USE ONLY

[illegible]

Name of Preparer: H. R. Rogers /M. R. Harding

Phone: (615) 870-6422

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

October 17, 1983

83 OCT 20 A 9:07

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW.
Atlanta, Georgia 30303

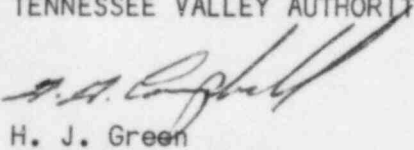
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQRO-50-327/83125

The enclosed report provides details concerning the inoperability of the
condenser vacuum exhaust flow rate gaseous effluent monitor. This report
is submitted in accordance with Sequoyah unit 1 Technical Specification
6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Suite 1500
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Atlanta, Georgia 30339

NRC Inspector, Sequoyah

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