

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

<u>1</u>	<u>4</u>									
<u>FACILITY STATUS</u>		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
<u>1</u>	<u>5</u>	C	(28)	0	0	0	(29)	NA	A	(31) Operator observation
<u>ACTIVITY CONTENT RELEASED OF RELEASE</u>		<u>AMOUNT OF ACTIVITY</u>						<u>LOCATION OF RELEASE</u>		
<u>1</u>	<u>6</u>	Z	(33)	Z	(34)	NA		NA		
<u>PERSONNEL EXPOSURES NUMBER</u>		<u>TYPE</u>		<u>DESCRIPTION</u>						
<u>1</u>	<u>7</u>	0	0	0	(37)	Z	(38)	NA		
<u>PERSONNEL INJURIES NUMBER</u>		<u>DESCRIPTION</u>								
<u>1</u>	<u>8</u>	0	0	0	(40)	NA				
<u>LOSS OF OR DAMAGE TO FACILITY TYPE</u>		<u>DESCRIPTION</u>								
<u>1</u>	<u>9</u>	Z	(42)	NA						
<u>PUBLICITY ISSUED</u>		<u>DESCRIPTION</u>								
<u>2</u>	<u>0</u>	N	(44)	NA						

TELL

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PDR ADCK 05000327  
S PDR

NRC USE ONLY

8310190124 831011  
PDR ADCK 05000327  
S PDR

NRC USE ONLY v

Sequoyah Nuclear Plant

UPDATE REPORT - PREVIOUS REPORT DATE 05/18/83

LER SUPPLEMENTAL INFORMATION

SQRO-50-327/83063, Revision 1      Technical Specification Involved: 3.4.3.2

Reported Under Technical Specification: 6.9.1.13.b

Date of Occurrence: 09/12/83

Time of Occurrence: 0700 CDT

Identification and Description of Occurrence:

The original LER reported that on 04/21/83 while attempting to reseal pressurizer power operated relief valve (PORV) 1-PCV-68-340, the valve would not open. On 09/12/83, following valve maintenance during an outage, 1-PCV-68-340 was found leaking through.

Conditions Prior to Occurrence:

Unit 1 in mode 1 for the original event.

Unit 1 in mode 3 for the second event.

Apparent Cause of Occurrence:

The most probable cause for the original event was determined to be a failed coil in the ASCO solenoid. The most probable cause for the second event has been attributed to the valve not fully closing.

Analysis of Occurrence:

Both events required entry into LCO 3.4.3.2.

Corrective Action:

In both cases, the associated block valve, 1-FCV-68-332, was closed and its power removed.

The PORVs will be replaced during the unit 1 refueling outage presently scheduled for December 1983.

Failure Data:

None.

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

83 OCT 17 11:31

October 11, 1983

Mr. James P. O'Reilly, Director  
U.S. Nuclear Regulatory Commission  
Suite 2900  
101 Marietta Street, NW.  
Atlanta, Georgia 30303

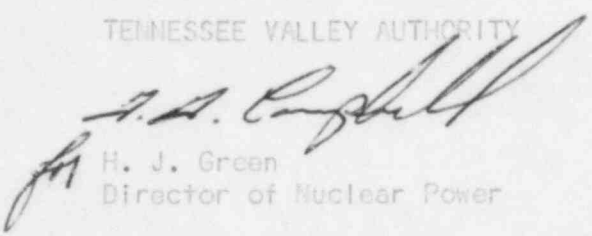
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET  
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE  
REPORT SQRO-50-327/83063 - REVISION 1

The enclosed report is a supplement to my letter to you dated May 18, 1983,  
concerning the inoperability of pressurizer power-operated relief valve  
1-PCV-68-340. This report is submitted in accordance with Sequoyah unit 1  
Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

  
H. J. Green  
Director of Nuclear Power

Enclosure

cc (Enclosure):

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Washington, D.C. 20555

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NRC Inspector, Sequoyah

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