

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE September 6, 1983

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446

Ext. 301

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: August, 1983
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The reactor power was maintained at the 100% level for the majority of the reporting period.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5,831	120,647
12. Number of Hours Reactor Was Critical	744.00	3,803.25	90,689.40
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,631.32 *
14. Hours Generator On-Line	744.00	3,629.75	88,609.88
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50 *
16. Gross Thermal Energy Generated (MWH)	1,126,776	5,315,479	121,898,033
17. Gross Electrical Energy Generated (MWH)	374,238	1,749,642	39,716,439
18. Net Electrical Energy Generated (MWH)	356,149	1,662,602	37,648,664
19. Unit Service Factor	100.00%	62.25%	73.45%
20. Unit Availability Factor	100.00%	62.25%	73.45%
21. Unit Capacity Factor (Using MDC Net)	101.85%	60.67%	68.20%
22. Unit Capacity Factor (Using DER Net)	101.85%	60.67%	68.20%
23. Unit Forced Outage Rate	0.00%	0.54%	8.24%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

	Forecast	Achieved
26. Units In Test Status (Prior to Commercial Operation):		
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

* Cumulative Total commencing January 1, 1975

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT #1, Ginna Station
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Ext. 301 at Ginna

MONTH August, 1983

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1. 476
 2. 476
 3. 477
 4. 477
 5. 477
 6. 475
 7. 472
 8. 472
 9. 470
 10. 472
 11. 478
 12. 489
 13. 490
 14. 489
 15. 489
 16. 487

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17. 483
 18. 483
 19. 483
 20. 479
 21. 473
 22. 477
 23. 477
 24. 476
 25. 480
 26. 480
 27. 477
 28. 477
 29. 473
 30. 476
 31. 472

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH August, 1983

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No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
									No shutdowns or major power reductions to report.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

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 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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 EXT. 301 at Ginna

MONTH August, 1983

The reactor power level was maintained at the 100% level for the entire report period with one minor exception: On 8/9 the power level was reduced to ~ 99% to perform two Periodic Tests on the Auxiliary Feedwater System.

GINNA STATION

Maintenance Report Summary

August, 1983

During the month of August, routine inspections and maintenance were completed. Safety-related maintenance included repair of a leak in the domestic water piping supply for the Fire System.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

GINNA STATION
September 6, 1983

TELEPHONE
AREA CODE 716 546-2700

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for August, 1983
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of August, 1983

Very truly yours,

Sm Specter for
Bruce A. Snow
Plant Superintendent

BAS/kdg

Attachments

cc: Mr. James M. Allan NRC (1)

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