

**LICENSEE EVENT REPORT**

UPDATE REPORT

PREVIOUS REPORT DATE 9/15/83

CONTROL BLOCK: 

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	G	-	0	0	3	4	1	1	1	1	4			5		
7	8	LICENSEE CODE							14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

REPORT SOURCE 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80  
 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 09/06/83, a determination was made that the drywell's service air  
0 3 | primary containment outboard isolation valve (1P51-F513) and the primary  
0 4 | containment inboard isolation valve (1P51-F514) had been opened on  
0 5 | 06/16/83, during plant shutdown and were not reclosed prior to startup  
0 6 | on 06/18/83. This is contrary to the requirements of Tech. Specs.  
0 7 | section 3.7.A.2. The health and safety of the public were not affected  
0 8 | by this non-repetitive event.

SYSTEM CODE 9 10		CAUSE CODE 11 12		CAUSE SUBCODE 12 13		COMPONENT CODE 13 14 15 16 17 18				COMP. SUBCODE 19 20		VALVE SUBCODE 20 21					
0 9		S D		D		V A L V E X				X		D					
7 8																	
LER/RO REPORT NUMBER 17		EVENT YEAR 21 22		SEQUENTIAL REPORT NO. 24 25 26		OCCURRENCE CODE 28 29		REPORT TYPE 30 31		REVISION NO. 32 33							
8 3		—		0 9 6		0 1		X		1							
23		27		27		27		27		27							
ACTION TAKEN 33 34		FUTURE ACTION 34 35		EFFECT ON PLANT 35 36		SHUTDOWN METHOD 36 37		HOURS 37 38 39 40		ATTACHMENT SUBMITTED 41 42		NPRD-4 FORM SUB. 42 43		PRIME COMP. SUPPLIER 43 44		COMPONENT MANUFACTURER 44 45 46 47	
X 18 G 19		Z 20		Z 21		0 0 0 0		Y 23		N 24		N 25		0 2 4 5			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | This event is the result of procedure inadequacy for controlling off

1 1 | normal valve positioning. The valves were returned to the normal closed

1 2 | position on 08/28/83, prior to unit startup. Additionally a standing

1 3 | order was issued requiring tagging controls for off normal valve

1 4 | positioning not specified within procedures.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS (1) 5 (E) (28) % POWER (0) 9 (0) (29) OTHER STATUS (30) METHOD OF DISCOVERY (A) (31) DISCOVERY DESCRIPTION (32) Operator Observation

ACTIVITY CONTENT (1) 6 (Z) (33) RELEASED OF RELEASE (Z) (34) AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA

PERSONNEL EXPOSURES			
NUMBER		TYPE	DESCRIPTION
1	7	000	(37) Z (38) NA (39)

PERSONNEL INJURIES		DESCRIPTION	
NUMBER	DESCRIPTION	NUMBER	DESCRIPTION
1 8	0 0 0 (40)	41	NA

7	8	9	11	12	LOSS OF OR DAMAGE TO FACILITY	(43)
TYPE		DESCRIPTION				
1	9	Z	(42)	NA		

7 8 9 10  
PUBLICITY  
ISSUED DESCRIPTION (45)  
(2) (0) (N) (44) NA  
8310170582 831006  
PDR ADCCK 05000321  
S PDR  
NRC USE ONLY  
7 8 9 10

NAME OF PREPARER.

S. B. Tipps

PHONE: (912) 367-7851

NRC USE ONLY

7.926

NARRATIVE REPORT  
FOR LER 50-321/1983-G96, Rev. 1  
UPDATE REPORT-PREVIOUS REPORT DATE 9/15/83

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 14-day report is required by Tech. Specs. section 6.9.1.8 due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.7.A.2.

Plant conditions at the time of the event(s):

On 09/06/83, the unit was in steady state operation at 2202 MWt (approximately 90% power) when this event was determined to be a 14-day report.

Detailed description of the event(s):

On 08/27/83, with the mode switch in the shutdown position, the drywell's service air primary containment outboard isolation valve (1P51-F513) and the primary containment inboard isolation valve (1P51-F514) were found to be in the open position.

Per initial investigation on 08/31/83, this event was determined to be a 30-day report as per the requirements of Tech. Specs. section 6.9.1.9. It was initially thought these valves had been opened in the course of the 08/27/83 shutdown, when containment was not required. An investigation was then initiated to confirm the time that the valves had been opened. On 09/06/83, at 1455 CDT the 1P51-F513 and 1P51-F514 were determined to have been opened on 06/16/83 during plant shutdown. The valves were not returned to the normal closed position prior to the unit's starting up on 06/18/83. These valves being open is contrary to the requirements of Tech. Specs. section 3.7.A.2.

Consequences of the event(s):

The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

N/A

Justification for continued operation:

The valves were returned to the normal closed position on 08/28/83, prior to unit start up.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event affected no other systems on Unit 1. Similar accessible valves on Unit 2 have been verified as being properly positioned.

Cause(s) of the event(s):

This event is the result of procedure inadequacy for controlling off normal valve positioning.

Immediate Corrective Action:

The valves were returned to the normal closed position on 08/28/83, prior to unit start up.

Supplemental Corrective Action:

A standing order has been issued requiring tagging controls for off normal valve positioning not specified within procedures.

Scheduled (future) corrective action:

A new procedure has been written which will verify the position of valves 1P51-F513 and 1P51-514. This procedure will be identified as "Control of Locked Valves" procedure (HNP-514).

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444



Edwin I. Hatch Nuclear Plant

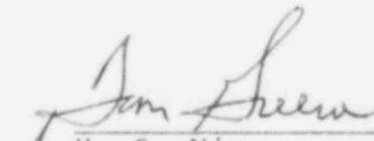
October 6, 1983  
GM-83-972

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-321

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-096, Rev. 1.  
This report is required by Hatch Unit 1 Technical Specifications  
Section 6.9.1.9.d.

  
H. C. Nix  
General Manager

HCN/SBT/djs

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