

Unit 2

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

L	6	0	5	0	0	0	3	2	8	7	0	9	0	7	8	3	8	1	0	0	6	8	3	9
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60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

DICKET NUMBER EVENT DATE REPORT DATE

Unit 2 in mode 6 (refueling). At 1630 on 09/07/83, it was discovered that SI-214,

03 | "Uncontrolled Boron Dilution," to comply with surveillance requirement 4.9.1.3

0 4 | which requires one of four certain combinations of valves be verified closed had

05 not been performed within the required 72 hour frequency. This event required

entry into LCO 3.9.1. There was no effect on public health or safety. Previous

0	7	occurrences - none.
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0 8		7 8 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE	
0 9		7 8		R B (11)		A (12)		A (13)		Z Z Z Z Z Z (14)						Z (15)		Z (16)	
7 8		9 10		11		12		13		18						19		20	
(17)		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.									
17		8 3		1 1 8		0 3		L		0									
21		22		23		24		26		27		28		29		30		31	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURE			
H (18)		Z (19)		Z (20)		Z (21)		0 0 0 0 (22)		N (23)		N (24)		Z (25)		Z 9 9			
33		34		35		36		37		40		41		42		44			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 SI-214 was performed upon discovery. Investigation revealed that the SI had been

11 inadvertently overlooked. Operations personnel have been instructed to make close

1 2 review of SIs to ensure performance within time requirements. Investigation also

13 showed the combination C valves were closed with an administrative hold order

1 4 issued from 09/01/83 to 09/05/83.

FACILITY STATUS (28) H 1 5 7 8
 % POWER (29) 0 0 0 10 12 13
 OTHER STATUS (30) NA 44
 METHOD OF DISCOVERY (31) A 45) 46
 DISCOVERY DESCRIPTION (32) Review of surveillance instructions
 ACTIVITY CONTENT (33) Z 1 6 7 8 9
 RELEASED OF RELEASE (34) Z 10 11
 AMOUNT OF ACTIVITY (35) NA
 LOCATION OF RELEASE (36) NA

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	17	Z	38	NA	30

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
180040	NA

7 8 9 10 11 12
LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) NA
8310140087 831006
PDR ADOCK 05000328
S BDD

7 8 9 10
PURITY
ISSUED DESCRIPTION (45)
2 0 N 44 NA
NRC USE ONLY

NRC USE ONLY ✓

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

83 OCT 11 P 1:50

October 6, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

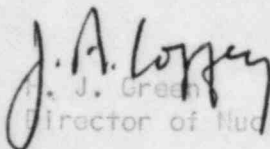
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQCO-50-328/83118

The enclosed report provides details concerning failure to perform
surveillance requirement 4.9.1.3 within the required frequency. This
report is submitted in accordance with Sequoyah unit 2 Technical
Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


J. A. Lopez
Director of Nuclear Power

Enclosure

cc (Enclosure):

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Washington, D.C. 20555

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NRC Inspector, Sequoyah

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