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November 10, 1994

U. S. Nuclear Regulatory Commission  
Document Control Desk  
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Washington, DC 20555

Subject: River Bend Station - Unit 1  
Docket No. 50-458  
License No. NPF-47  
License Amendment Request (LAR) 91-11, Removal of Component Lists

File Nos.: G9.5, G9.42

Reference: 1) RBG-39894, dated January 14, 1994

REF: 94-0099  
RBG-41056

Gentlemen:

On January 14, 1994, Entergy Operations Inc. (EOI), submitted an application for amendment to the River Bend Station (RBS) Technical Specifications (Reference 1). Included were proposed changes which would remove component lists from the Technical Specifications per guidance provided in NRC Generic Letters 91-01 and 91-08.

Recently, NRC Staff and RBS personnel discussed several clarifications to the information provided in Attachment 1 of RBG-39894. Attachment 1 to this letter contains these clarifications. RBS recommends including these clarifications into the previously submitted license amendment request. Attachment 2 contains the originally submitted Technical Specification pages marked up to reflect the clarifications. The proposed clarifications are editorial and do not impact the scope of the original submittal; therefore, they are bounded by the No Significant Hazards Considerations previously submitted in RBG-39894.

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License Amendment Request 91-11

RB 91-94-0099

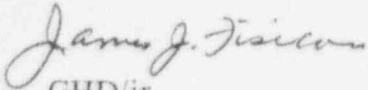
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If you have any questions or comments, please contact Mr. Otto P. Bulich of my staff at (504) 336-6251.

Very truly yours,



GHD/jr

attachments

cc: Mr. David L. Wigginton  
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## PROPOSED CLARIFICATIONS TO LAR 91-11

Listed below are proposed clarifications to LAR 91-11 based on discussions with the NRC. These clarifying changes are editorial and are bounded by the No Significant Hazards Considerations previously submitted in RBG-39894. Changes to the original submittal are denoted in *bold italics*.

1. Attachment 1, Page 20, Section XII, PRIMARY CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTIVE DEVICES (3/4.8.4.1)

- a. Revise LCO 3.8.4.1 to read as follows:

*"Each of the primary and backup ('containment penetration conductor' deleted) overcurrent protective devices associated with each primary containment electrical penetration circuit shall be OPERABLE. The scope of these protective devices excludes those circuits for which credible fault currents would not exceed the electrical penetrations' design ratings."*

- b. Revise ACTION Statement 3.8.4.1 to read as follows:

*"With one or more of the ('primary containment penetration conductor' deleted) overcurrent protective devices inoperable, declare the affected system or component inoperable and apply the appropriate ACTION statement for the affected system and: ..."*

- c. Revise Surveillance Requirement 4.8.4.1 to read as follows:

*"Each of the ('primary containment penetration conductor' deleted) overcurrent protective devices shall be demonstrated OPERABLE: ..."*

2. Attachment 1, Page 22, Section XIII, OTHER OVERCURRENT PROTECTIVE DEVICES (3/4.8.4.2)

- a. Revise LCO 3.8.4.2 to read as follows:

*"Each primary ('required' deleted) overcurrent protection device for the Main Control Room safety-related lighting and the primary and secondary RPS Alternate Source of Power shall be OPERABLE."*

3. Attachment 1, Page 23, Section XIV, A. C. CIRCUITS INSIDE CONTAINMENT  
(3/4.8.4.4)

- a. Revise LCO 3.8.4.4 to read as follows:

*"Each 480 V and 240/120 V ('required' deleted) A. C. circuit inside containment for the Containment Building HVAC, Drywell Cooling HVAC, RWCU, Inclined Fuel Transfer Tube, and Reactor Building Main Hoist systems without redundant penetration protection shall be de-energized."*

- b. Revise ACTION Statement 3.8.4.4 to read as follows:

*"With any ('of the required' deleted) A. C. circuit energized, trip the associated circuit breaker(s) in the specified location within 1 hour."*

- c. Revise Surveillance Requirement 4.8.4.4 to read as follows:

*"Each ('of the required' deleted) A. C. circuit shall be determined to be de-energized by verifying at least once per 24 hours\*\* that the associated circuit breakers are in the tripped condition."*