

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	C	B	E	P	1	2	0	0	-	0	0	0	0	0	0	3	4	1	1	1	1	4		5
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7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0	1	L	6	0	5	0	-	0	3	2	5	7	0	9	0	9	8	3	8	1	0	0	3	8	3	9
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7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	During unit power operation, while withdrawing control rod 30-35 to increase power, it																							
0	3	was discovered that when the rod was fully withdrawn, the rod "full-out" position																							
0	4	indication was not working. This event did not affect the health and safety of the																							
0	5	public.																							
0	6																								
0	7																								

0	8	Technical Specifications 3.1.3.7, 6.9.1.9b																							
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7 8 9 80

0	9	I	B	11	X	12	Z	13	X	X	X	X	X	X	14	Z	15	Z	16
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7 8 9 10 11 12 13 18 19 20
17 LER/RO REPORT NUMBER 21 EVENT YEAR 22 8 3 23 24 0 4 2 25 26 27 28 0 3 29 30 L 31 32 0
33 ACTION TAKEN 34 FUTURE ACTION 35 EFFECT ON PLANT 36 SHUTDOWN METHOD 37 HOURS 38 0 0 0 0 39 40 41 ATTACHMENT SUBMITTED 42 N 43 44 Y 45 46 47 48 49 50
41 N 42 Y 43 N 44 G 45 0 46 8 47 0 48 0 49 0 50 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Initial troubleshooting of this event has determined the most likely cause of the																							
1	1	indication problem involves the position indication probe connector or the position																							
1	2	indication reed switch of the rod. This indication problem will be resolved during																							
1	3	a future outage which permits sufficient time for further investigation and appropriate																							
1	4	repairs.																							

1	5	F	28	0	6	0	29	NA	30	A	31	Operational Event	32
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7 8 9 10 11 12 13 44 45 46 80

1	6	Z	33	Z	34	NA	35	NA	36
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7 8 9 10 11 12 13 44 45 80

1	7	0	0	0	37	Z	38	NA	39
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7 8 9 10 11 12 13 80

1	8	0	0	0	40	NA	41
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7 8 9 10 11 12 80

1	9	Z	42	NA	43
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7 8 9 10 80

2	0	N	44	NA	45
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7 8 9 10 80



Carolina Power & Light Company

USNRC REGION II
ATLANTA, GEORGIA

83 OCT 7 49:36

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

October 3, 1983

FILE: B09-13510C
SERIAL: BSEP/83-3252

Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 1
DOCKET NO. 50-325
LICENSE NO. DPR-71
LICENSEE EVENT REPORT 1-83-42

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 1, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,

C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/cjj/LETCG2

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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