



Florida Power

CORPORATION

Crystal River Unit 3

DocuNet No. 50-302

November 9, 1994
3F1194-06

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 October 1994 Monthly Operating Report. This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

G. L. Boldt
Vice President
Nuclear Production

GLB/JLB:ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

150012

CRYSTAL RIVER ENERGY COMPLEX: 15760 W Power Line St • Crystal River, Florida 34428-6708 • (904) 795-6486

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PDR ADDCK 05000302
R PDR

A Florida Progress Company

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OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	NOVEMBER 2, 1994
COMPLETED BY	T V Dao
TELEPHONE	(904) 795-6486

OPERATING STATUS

- | | | |
|----|--|----------------------|
| 1. | UNIT NAME:..... | CRYSTAL RIVER UNIT 3 |
| 2. | REPORTING PERIOD:..... | OCTOBER |
| 3. | LICENSED THERMAL POWER (MWt):..... | 2544 |
| 4. | NAMEPLATE RATING (GROSS MWe):..... | 890 |
| 5. | DESIGN ELECTRICAL RATING (NET MWe):..... | 825 |
| 6. | MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):... | 860 |
| 7. | MAXIMUM DEPENDABLE CAPACITY (NET MWe):..... | 818 |
| 8. | IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: | |

- | | | |
|-----|--|-----|
| 9. | POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. | REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	745.0	7,296.0	154,608.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	745.0	5,918.0	103,884.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	745.0	5,871.0	102,063.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,889,230	14,596,672	235,738,078
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	651,631	4,993,040	80,513,914
18. NET ELECTRICAL ENERGY GENERATED (MWH)	622,899	4,764,382	76,574,591
19. UNIT SERVICE FACTOR	100.0%	80.5%	66.0%
20. UNIT AVAILABLE FACTOR	100.0%	80.5%	66.0%
21. UNIT CAPACITY FACTOR (using MDC net)	102.2%	79.8%	61.4%
22. UNIT CAPACITY FACTOR (using DER net)	101.3%	79.2%	60.0%
23. UNIT FORCED OUTAGE RATE	0.0%	0.9%	16.5%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

AVERAGE DAILY UNIT POWER LEVEL

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MONTH OCTOBER

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	838
2	838
3	838
4	838
5	840
6	841
7	840
8	840
9	840
10	839
11	840
12	840
13	840
14	840
15	840
16	841

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	840
18	842
19	841
20	841
21	840
22	840
23	838
24	788
25	823
26	828
27	839
28	840
29	841
30	839
31	840

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: OCTOBER

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NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
94-12	941023	S	11.25	B	5	N/A	HH	HTEXCH	The "C" water box was taken out of service to repair the CWFL-3A flap. (Amertap debris filter flap)

1
 F: FORCED
 S: SCHEDULED

2
 REASON:
 A-EQUIPMENT FAILURE
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING &
 LICENSE ADMINISTRATION
 F-ADMINISTRATION
 G-OPERATIONAL ERROR
 (EXPLAIN)
 H-OTHER

3
 METHOD
 1-MANUAL
 2-MANUAL SCRAM
 3-AUTO SCRAM
 4-CONTINUED
 5-REDUCED LOAD
 9-OTHER

4
 EXHIBIT G - INSTRUCTIONS
 FOR PREPARATION OF DATA
 ENTRY SHEETS FOR LICENSEE
 EVENT REPORT (LER) FILE
 (NUREG-0181)

5
 EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

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MONTH: OCTOBER

SUMMARY STATEMENT:

Crystal River Unit # 3 ran at full power for the month of October with the exception of a power reduction on the 23rd for water box repairs.