



Errata and Addenda Sheet

GE Nuclear Energy
175 Curtner Avenue
San Jose, CA 95125

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Units 1 & 2

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Note: Correct all copies of the
applicable publication as
specified below.

Item	References (Section, Page Paragraph, Line)	Instructions (Corrections and Additions)
1	Page 5-7	Replace page 5-7 with new page 5-7

Table 5-1

ANALYTICAL LIMITS FOR SETPOINTS

<u>Parameter</u>	<u>Analytical Limits</u>	
	<u>Current</u>	<u>Power Rerate</u>
APRM Calibration Basis	3293 MWt	3458 MWt
APRM Rod Block*		
Clamped	108%	No change
Flow Biased (2 loop)	0.66W + 59%	0.66W + 55%
Flow Biased (SLO)	0.66W + 54%	0.66W + 50%
APRM High Neutron Flux Scram		
Clamped	121%	No change
Flow Biased (2 loop)	0.66W + 72%	0.66W + 68%
Flow Biased (SLO)	0.66W + 67%	0.66W + 63%
Vessel High Pressure Scram	1071 psig	1111 psig
High Pressure ATWS RPT	1123 psig	1163 psig
Safety/Relief Valves (psig)	4 @ 1141	4 @ 1182
(Includes 1% setpoint tolerance.)	5 @ 1151	5 @ 1192
	5 @ 1162	5 @ 1202
Turbine First Stage Scram Bypass Pressure	30% power	No change
Main Steam High Flow	114.7 psid	126.5 psid
Rod Worth Minimizer Interlock	10% power	No change
RWCU Heat Exch. Rm. Temp. - High**	130°F	137°F
RWCU Pump Rm. Temp. - High**	145°F	147°F

* The safety analyses take no credit for the APRM rod blocks. Therefore, analytical limits for the APRM rod blocks are not applicable, and nominal trip setpoints are provided.

** The safety analyses do not take credit for these setpoints. The setpoint allowable values are shown.