

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTROL BLOCK:

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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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N	C	B	E	P	1	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
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7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0 1
7 8

REPORT SOURCE L 6 0 5 0 - 0 3 2 5 7 0 8 2 0 8 3 8 0 9 1 9 8 3 9
60 61 68 69 74 75 80

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While attempting to recouple the drive mechanism of control rod 38-19, following
0 3 | corrective maintenance on the mechanism housing flange, it was determined that the
0 4 | rod would not recouple to its drive mechanism. In accordance with Technical
0 5 | Specifications, control rod 38-19 was then fully inserted and its directional control
0 6 | valves were electrically disarmed. At the time of this event the unit was in cold
0 7 | shutdown. This event did not affect the health and safety of the public.
0 8 | Technical Specifications 3.1.3.6, 6.9.1.9b

SYSTEM CODE R B 11		CAUSE CODE X 12		CAUSE SUBCODE Z 13		COMPONENT CODE C O N R O D 14				COMP. SUBCODE Z 15		VALVE SUBCODE Z 16					
EVENT YEAR 8 3 21 22		SEQUENTIAL REPORT NO. 0 4 1 24 25 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32									
ACTION TAKEN X 33		FUTURE ACTION X 34		EFFECT ON PLANT Z 35		SHUTDOWN METHOD Z 36		HOURS 0 0 0 0 37 38 39 40		ATTACHMENT SUBMITTED N 41		NPRD-4 FORM SUB. Y 42		PRIME COMP. SUPPLIER N 43		COMPONENT MANUFACTURER G 0 8 0 44 45 46 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 It is believed the rod uncoupling "D" ring is stuck with the rod spud plug in the
1 1 "up" position as a result of crud buildup in the ring linkage. General Electric has
1 2 been contracted to exercise the control rod blade to dislodge the crud and permit rod
1 3 to mechanism coupling. Following resolution of the problem affecting control
1 4 rod 38-19, a supplemental report will be submitted.

7 8 9 FACILITY STATUS 1 5 G 28

10 11 12 13 % POWER 0 0 0 29

14 15 16 17 18 19 20 21 22 23 24 25 26 27 OTHER STATUS NA 30

28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 METHOD OF DISCOVERY B 31

44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 DISCOVERY DESCRIPTION Planned Maintenance 32

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z (33) Z (34) NA (35)

AMOUNT OF ACTIVITY

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION						
1	7	0	0	0	37	2	38	NA		

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
1	8	0	0
0	0	0	40
		NA	

8 9		11 12			
TYPE		DESCRIPTION			
1	9	Z	(42)	NA	Head

7 8 9 10
PUBLICATION
ISSUED DESCRIPTION (45)
2 0 N (44)
7 8 9 10
8309230478 830919
PDR ADQCK 05000325
S PDR
NRC USE ONLY
68 69 70

NAME OF PREPARER

M. J. Pastva, Jr.

PHONE: 919-457-9521

CP&L

Carolina Power & Light Company

83 SEP 21 09:08

Brunswick Steam Electric Plant

P. O. Box 10429

Southport, NC 28461-0429

September 19, 1983

FILE: B09-13510C

SERIAL: BSEP/83-3130

Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 1
DOCKET NO. 50-325
LICENSE NO. DPR-71
LICENSEE EVENT REPORT 1-83-41

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 1, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,

C. R. Dietz

C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/pms/LETPS1

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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