

LICENSEE EVENT REPORT

LER 83-02/1X UPDATE REPORT
Previous Report Date 1/21/83CONTROL BLOCK: (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	V	T	V	Y	S	1	2	0	0	-	0	0	0	0	0	0	0	3	4	1	1	1	1	4		5										
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34										
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT		58	

0	1	L	6	0	5	0	0	0	2	7	1	7	0	1	0	8	8	3	8								9						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34						
CON'T		REPORT SOURCE		DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	While performing routine surveillance of the drywell during shutdown, indication																									
0	3	of a leak in a 2-inch SS schedule 160 elbow in the isolable section of the reactor																									
0	4	drain line was discovered. This leak is contrary to Tech. Spec. 3.6.E. There																									
0	5	were no adverse consequences to the public health and safety.																									
0	6																										
0	7																										
0	8																										
0	9																										

0	9	C	G	11	E	12	D	13	P	I	P	E	X	X	14	A	15	Z	16	8	3	0	0	2	0	1	X	1	1	E	0	6	5														
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40														
		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE								COMP SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	An independent lab determined that the elbow failure resulted from intergranular																									
1	1	stress-corrosion cracking. The leaking elbow was replaced with a Type 304L																									
1	2	stainless steel material.																									
1	3	(See attached)																									
1	4																										

1	5	G	28	0	0	0	29	NA	30	B	31	Routine Surveillance															32							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION																								
1	6	Z	33	Z	34	NA	35	NA	36	LOCATION OF RELEASE																								
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		PERSONNEL EXPOSURES		PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACIL. TY														
1	7	0	0	0	37	Z	38	NA	39	0	0	0	40	NA	41	Z	42	NA	43	Z	44	NA	45	PUBLICITY										
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		PERSONNEL EXPOSURES		PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACIL. TY														
1	8	0	0	0	40	NA	41	NA	42	NA	43	NA	44	NA	45	NA	46	NA	47	NA	48	NA	49	NA	50	51	52	53	54	55	56	57	58	59
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		PERSONNEL EXPOSURES		PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACIL. TY														
1	9	Z	42	NA	43	NA	44	NA	45	NA	46	NA	47	NA	48	NA	49	NA	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		PERSONNEL EXPOSURES		PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACIL. TY														
2	0	N	44	NA	45	NA	46	NA	47	NA	48	NA	49	NA	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
		ACTIVITY		CONTENT		AMOUNT OF ACTIVITY		PERSONNEL EXPOSURES		PERSONNEL INJURIES										LOSS OF OR DAMAGE TO FACIL. TY														

NAME OF PREPARER James P. PelletierPHONE 802/257-7711

NRC USE ONLY

VTVYS1
0500271
LER 83-02/1X

UPDATE REPORT - PREVIOUS REPORT DATE 1/21/83

Cause Description and Corrective Actions

While performing routine surveillance of the drywell during the January 8, 1983 Maintenance Outage, an indication of a leak in a 2-inch stainless steel, Type 304, schedule 160 reactor drain line elbow was found. The line was isolated and the elbow replaced with a Type 304L material in accordance with NUREG 0313. A detailed examination of the 2-inch socket welded elbow by Battelle Columbus Laboratory concluded that a through-wall crack resulted from IGSCC. The most probable causes for the IGSCC initiation were residual stresses introduced from weld bead cooling and cold working (machining) of the inner surface during fabrication and installation.

As a result of this event additional examinations of the vessel drain line were performed during the January 8, 1983 outage to verify the integrity of the pressure boundary. These included 4 welds PT'd and 6 welds VT'd and no further leaks were discovered. An additional walk down of the nonisolable portion of the piping was conducted and an inspection was performed for evidence of leakage. No additional evidence of leakage was found.

Subsequently, during the scheduled March 1983 Refueling Outage, a majority of the reactor drain line was replaced with Type 304L material. The replacement included all accessible piping between the vessel and the Residual Heat Removal System tie in.



VERMONT YANKEE NUCLEAR POWER CORPORATION

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GOVERNOR HUNT ROAD
VERNON, VERMONT 05354
VTV 83-166

August 16, 1983

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, PA 19406

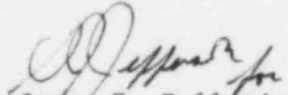
Attention: Dr. Thomas E. Murley, Regional Administrator

References: Operating License DPK-28
Docket No. 50-271
Reportable Occurrence No. LER 83-02/1X

Dear Sir:

As defined by Technical Specifications for the Vermont Yankee Nuclear Power Station, section 6.7.B.1, we reported LER 83-02/1T on 1/21/83. We are now submitting an UPDATE REPORT as LER 83-02/1X.

Very truly yours,


James P. Pelletier
Plant Manager

RDP/drc

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