

CONTROL BLOCK:

						(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4					5	
7	8	LICENSEE CODE							14	LICENSE NUMBER										25	LICENSE TYPE					30	CAT					58

CON'T

0 1 7 8

REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 0 9 0 6 8 3 8 0 9 1 5 8 3 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 09/06/83, a determination was made that the drywell's service air
0 3 | primary containment outboard isolation valve (1P51-F513) and the primary
0 4 | containment inboard isolation valve (1P51-F514) had been opened on
0 5 | 06/16/83, during plant shutdown and were not reclosed prior to startup
0 6 | on 06/18/83. This is contrary to the requirements of Tech. Specs.
0 7 | section 3.7.A.2. The health and safety of the public were not affected
0 8 | by this non-repetitive event.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE			
S D		D		Z		V A L V E X				X		D					
11		12		13		14				15		16					
7 8		9 10		11 12		13 18				19		20					
17		EVENT YEAR		SEQUENTIAL REPORT NO.		CURRENCE CODE		REPORT TYPE		REVISION NO.							
LER/RO REPORT NUMBER		8 3		0 9 6		0 1		T		0							
21 22		23		24 26		27		28 29		30 31							
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
X		G		Z		Z		0 0 0 0		Y		N		N		0 2 4 5	
18 19		20		21		22		23		24		25		26			
33 34		35		36		37 40		41		42		43		44 47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This event is the result of procedure inadequacy for controlling off
1 1 normal valve positioning. The valves were returned to the normal closed
1 2 position on 08/28/83, prior to unit startup. Additionally a standing
1 3 order was issued requiring tagging controls for off normal valve
1 4 positioning not specified within procedures.

8 9
FACILITY STATUS (30) % POWER OTHER STATUS (31) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 E (28) 0 9 0 (29) NA A (31) Operator Observation

7 8 9 10 11 12 13 44 45 46 80

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA

7 8 9 10 11 12 13 44 45 80

PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION (39)

1 7 0 0 0 (37) Z (38) NA

7 8 9 10 11 12 13 44 45 80

PERSONNEL INJURIES
NUMBER DESCRIPTION (41)

1 8 0 0 0 (40) NA

7 8 9 10 11 12 13 44 45 80

LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43)

1 9 Z (42) NA

7 8 9 10 11 12 13 44 45 80

PUBLICITY
ISSUED DESCRIPTION (45)

2 0 N (44) NA

7 8 9 10 11 12 13 44 45 80

8309230377 830715
PDR ADOCK 05000321
S PDR

NRC USE ONLY

58 69

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NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-321/1983-096

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 14-day report is required by Tech. Specs. section 6.9.1.8 due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.7.A.2.

Plant conditions at the time of the event(s):

On 09/06/83, the unit was in steady state operation at 2202 MWt (approximately 90% power) when this event was determined to be a 14-day report.

Detailed description of the event(s):

On 08/27/83, with the mode switch in the shutdown position, the drywell's service air primary containment outboard isolation valve (1P51-F513) and the primary containment inboard isolation valve (1P51-F514) were found to be in the open position.

Per initial investigation on 08/31/83, this event was determined to be a 30-day report as per the requirements of Tech. Specs. section 6.9.1.9. It was initially thought these valves had been opened in the course of the 08/27/83 shutdown, when containment was not required. An investigation was then initiated to confirm the time that the valves had been opened. On 09/06/83, at 1455 CDT the 1P51-F513 and 1P51-F514 were determined to have been opened on 06/16/83 during plant shutdown. The valves were not returned to the normal closed position prior to the unit's starting up on 06/18/83. These valves being open is contrary to the requirements of Tech. Specs. section 3.7.A.2.

Consequences of the event(s):

The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

N/A

Justification for continued operation:

The valves were returned to the normal closed position on 08/28/83, prior to unit start up.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event affected no other systems on Unit 1. Similar accessible valves on Unit 2 have been verified as being properly positioned.

Cause(s) of the event(s):

This event is the result of procedure inadequacy for controlling off normal valve positioning.

Immediate Corrective Action:

The valves were returned to the normal closed position on 08/28/83, prior to unit start up.

Supplemental Corrective Action:

A standing order has been issued requiring tagging controls for off normal valve positioning not specified within procedures.

Scheduled (future) corrective action:

The following procedures will be revised such to ensure proper restoration of the valves to their normal position:

- "Equipment Clearance and Tagging" procedure (HNP-501)
- "Normal Startup System Status Checklist" procedure (HNP-1-1003)
- "Drywell Closeout" procedure (HNP-1-1058)

Additionally, a new procedure has been written which will verify the position of valves 1P51-F513 and 1P51-514. This procedure will be identified as "Control of Locked Valves" procedure (HNP-514).

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

83 SEP 21 A 9: 08



Edwin I. Hatch Nuclear Plant

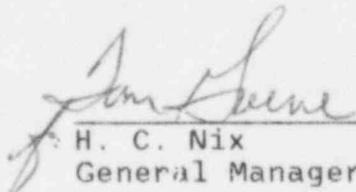
September 15, 1983
GM-83-902

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-096. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.d.


H. C. Nix
General Manager

306
HCN/SBT/djs

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