

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

NARRATIVE REPORT  
FOR LER 50-366/1983-084

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.6.2.2.

Plant conditions at the time of the event(s):

On August 17, 1983, the unit was in the process of going from hot shutdown to cold shutdown when this event occurred.

Detailed description of the event(s):

During performance of "RESIDUAL HEAT REMOVAL-SHUTDOWN COOLING MODE" procedure (HNP-2-1114) on the "A" loop of RHR, the "A" loop heat exchanger outlet valve (2E11-F003A) failed to open. When personnel tried to open 2E11-F003A, the 2E11-F003A position indication was lost and personnel received a "Valve Overload" alarm. Thus, the plant could not meet the requirements of Tech. Specs. section 3.6.2.2.

Consequences of the event(s):

Plant conditions were not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The "B" loop of RHR was operable at the time of this event and remained operable throughout the event.

Justification for continued operation:

The "A" loop of RHR was returned to operable status on August 18, 1983, on completion of maintenance while the plant was in cold shutdown.

If repetitive, number of previous LER:

This LER is repetitive as last reported on LER 50-366/1983-056.

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Impact to other systems and, : \ Unit:

There was no impact on other systems or on the other unit.

Cause(s) of the event(s):

The cause of this event was attributed to component failure. An investigation on 2E11-FO03A failing to open revealed that the valve motor burned up when personnel tried to open it. The cause of the 2E11-FO03A valve motor burning up is unknown.

Immediate Corrective Action:

The 2E11-FO03A valve motor was replaced and the torque switch setting was recalibrated. The valve was returned to service on August 18, 1983.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled corrective action is required.

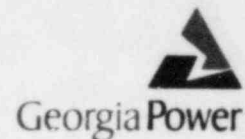
Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444

83 SEP 20 All: 25

Edwin I. Hatch Nuclear Plant



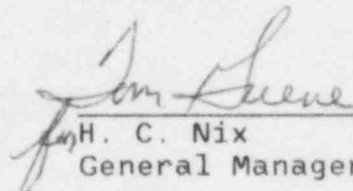
September 15, 1983  
GM-83-880

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-084. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.

  
H. C. Nix  
General Manager

JCL  
HCN/GBT/djs

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