



NARRATIVE REPORT  
FOR LER 50-366/1983-077

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.6.2.1.a.

Plant conditions at the time of the event(s):

On August 3, 1983, at approximately 10:09 A.M., the unit was in the process of coming from hot shutdown to cold shutdown (i.e., the unit was in cold shutdown by approximately 4:30 P.M. on August 3, 1983).

Detailed description of the event(s):

While flushing and heating RHR piping to within 100 degrees Fahrenheit of reactor temperature per the "RESIDUAL HEAT REMOVAL - SHUTDOWN COOLING MODE" procedure (HNP-2-1114), the torus water level increased to 12 feet, 6.5 inches. Thus, the Tech. Specs. section 3.6.2.1.a limit of 12 feet, 6 inches was exceeded.

Consequences of the event(s):

Plant conditions were not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

N/A

Justification for continued operation:

A one-hour LCO to have torus water level back within Tech. Specs. section 3.6.2.1 limits was initiated as required by Tech. Specs. section 3.6.2.1, ACTION a.

If repetitive, number of previous LER:

This LER is repetitive as last reported by LER 50-366/1983-043.

Impact to other systems and/or Unit:

There was no impact to any other system nor to the other unit.

Cause(s) of the event(s):

The cause of this event was attributed to personnel error. Responsible personnel involved in bringing the unit from hot shutdown to cold shutdown were involved with other parameter fluctuations and failed to maintain the torus water level within Tech. Specs. limits.

Immediate Corrective Action:

The torus water level was brought back to within acceptable limits within one hour as required by Tech. Specs. section 3.6.2.1, ACTION a.

Supplemental Corrective Action:

Responsible personnel were counseled to the significance of and the implications of this event.

Scheduled (future) corrective action:

There is no scheduled corrective action.

Action to prevent recurrence (if different from corrective actions):

The "RESIDUAL HEAT REMOVAL - SHUTDOWN COOLING MODE" procedure (HNP-2-1114), will be reviewed to see if improvements to it might help prevent this event in the future.

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Edwin I. Hatch Nuclear Plant

USNRC REGION II  
ATLANTA, GEORGIA  
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Georgia Power  
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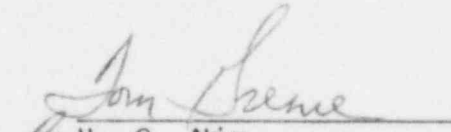
September 1, 1983  
GM-83-855

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-077. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.

  
H. C. Nix  
General Manager

*HE*  
HCN/SBT/djs

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