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NUCLEAR PRODUCTION DEPARTMENT

August 15, 1983

U. S. Nuclear Regulatory Commission
Office of Nuclear Reactor Regulation
Washington, D. C. 20555

Attention: Mr. Harold R. Denton, Director

Dear Mr. Denton:

SUBJECT: Grand Gulf Nuclear Station
Units 1 and 2
Docket Nos. 50-416 and 50-417
License No. NPF-13
File 15180/0272
Reference: Generic Letter
83-02
NUREG-0737 Technical
Specifications
AECM-83/0453

Attached is a summary of the technical specification status for Grand Gulf Nuclear Station (GGNS) requested in Generic Letter 83-02. Where deviations from or the absence of a specification is identified for GGNS, a change to the Operating License will be requested. The two required changes identified in the attachment will be submitted for your consideration by September 1, 1983.

Yours truly,

Sam H. Hobbz

for L. F. Dale
Manager of Nuclear Services

FGB/SHH:sap
Attachment

cc: Mr. J. B. Richard (w/c) Mr. T. B. Conner (w/o)
Mr. R. B. McGehee (w/o) Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a)
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Washington, D. C. 20555

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IMPLEMENTATION SUMMARY OF
GENERIC LETTER 83-03
TECHNICAL SPECIFICATIONS

1. STA Training - The NRC in SER Supplement 2 found the GGNS STA program to be acceptable. No additional action will be taken pending receipt of further guidance from the NRC as indicated in the generic letter.
2. Limit Overtime - GGNS Technical Specification 6.2.f is consistent with the model specification provided in enclosure 2 of the letter and with the policy of the June 15, 1982 letter (Generic Letter 82-12).
3. Hydrogen Penetrations - This item is not applicable to GGNS as internal recombiners are used.
4. Containment Pressure Setpoint - No action required by this letter. As noted in Supplement 1 to the GGNS SER, the containment pressure setpoint that initiates containment isolation is approximately 2 psig, which is the minimum value compatible with normal operating conditions. This high drywell pressure setpoint is found in Technical Specification 3.3.2-2.
5. Containment Purge Valves - As noted in the letter, this item is being addressed separately on a plant by plant basis. The general technical specification requirements noted in the generic letter are addressed for GGNS as follows:
 - a. GGNS Technical Specification 3.6.4 requires the containment and drywell isolation valves be operable. Action statement b. requires penetrations with only one valve operable be isolated by an automatic valve secured in the isolated position.
 - b. GGNS Technical Specifications do not currently restrict the use of these valves to safety related purposes only. However, as evaluated in Supplement 4 to the GGNS SER, the operability issue of all but the 6-inch containment purge isolation valves has been resolved. A proposed revision to License Condition 2.C.(19) in Supplement 4 restricts the use of these purge isolation valves.
 - c. GGNS Technical Specification 4.6.1.9.2 requires quarterly verification of operability for valves with resilient seats.
 - d. The allowable time period for the 20-inch purge valves to be open during containment purge operations for GGNS is 1000 hours per year in accordance with Technical Specification 3.6.1.9.
6. Radiation Signal on Purge Valves - As noted by NRC Staff review in Supplement 1 to the GGNS SER, the containment purge and vent isolation valves for GGNS are designed to close on a high radiation signal.
7. SRV Challenges - MP&L committed, in our letter of June 12, 1981 (AECM-81/0153), to reporting SRV challenges and failures. An amendment request will be used to add the reporting requirements to the Technical Specifications.

8. RCIC Restart/Suction - GGNS Technical Specifications follow the model technical specifications with the exception of the "keep filled" instrumentation. The "keep filled" instrumentation for the RCIC system is not required at GGNS.
9. Isolation Modifications - A request for amendment will be utilized to update Technical Specification 3.3.2. This update will reflect the minimum response times for the RCIC steam line high flow isolation.
10. Interlock on Recirculation Pump Loops - This item applies only to non-jet pump plants; it is not applicable to GGNS.
11. Common Reference Level - As described in Supplement 2 to the GGNS SER, MP&L committed to modifications which were found to be acceptable to the NRC. GGNS Technical Specification Bases Figure B3/4 3-1 conforms to sample figure in the generic letter.
12. Manual Depressurization - No action was required by the letter.