

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-250  
UNIT Turkey Point Unit 3  
DATE July 15, 1983  
COMPLETED BY N.W. Grant  
TELEPHONE (305)552-3675

MONTH June 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>672</u>
2	<u>669</u>
3	<u>662</u>
4	<u>660</u>
5	<u>660</u>
6	<u>618</u>
7	<u>574</u>
8	<u>676</u>
9	<u>683</u>
10	<u>683</u>
11	<u>681</u>
12	<u>676</u>
13	<u>675</u>
14	<u>681</u>
15	<u>676</u>
16	<u>675</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>676</u>
18	<u>677</u>
19	<u>678</u>
20	<u>678</u>
21	<u>683</u>
22	<u>680</u>
23	<u>678</u>
24	<u>627</u>
25	<u>663</u>
26	<u>678</u>
27	<u>681</u>
28	<u>680</u>
29	<u>674</u>
30	<u>669</u>
31	<u>        </u>

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

8308110238 830715  
PDR ADDCK 05000250  
R PDR

# OPERATING DATA REPORT

DOCKET NO. 50-250  
 DATE July 15, 1983  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305) 552-3675

## OPERATING STATUS

1. Unit Name: Turkey Point Unit 3
2. Reporting Period: June 1983
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

### Notes

Unit 3 operated at essentially full power.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343	92,648.6
12. Number Of Hours Reactor Was Critical	720	4,295.7	65,096
13. Reactor Reserve Shutdown Hours	0	0	844.4
14. Hours Generator On-Line	720	4,211	63,716.1
15. Unit Reserve Shutdown Hours	0	0	121.8
16. Gross Thermal Energy Generated (MWH)	1,577,299	9,239,634	130,657,546
17. Gross Electrical Energy Generated (MWH)	504,885	3,019,765	41,681,755
18. Net Electrical Energy Generated (MWH)	480,950	2,878,544	39,466,096
19. Unit Service Factor	100.0	97.0	68.7
20. Unit Availability Factor	100.0	97.0	68.9
21. Unit Capacity Factor (Using MDC Net)	100.3	102.0	65.9
22. Unit Capacity Factor (Using DER Net)	96.4	95.6	61.5
23. Unit Forced Outage Rate	0	2.5	5.5

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling, October 1983, 2 months

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1983

DOCKET NO. 50-250  
 UNIT NAME Turkey Point 3  
 DATE July 15, 1983  
 COMPLETED BY P. Pace  
 TELEPHONE (305) 552-3654

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
									Unit 3 had no unit shutdowns or significant reductions in power level.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-250</u>
UNIT	<u>Turkey Point 3</u>
DATE	<u>July 15, 1983</u>
COMPLETED BY	<u>P. L. Pace</u>
TELEPHONE	<u>(305) 552-3654</u>

REPORT MONTH June 1983

Unit 3 operated at essentially full power for the entire month.

Major safety related maintenance activities included:

Spent fuel crane bearings and cable were replaced.

An HPSI flow transmitter was repaired.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-251  
UNIT Turkey Point Unit 4  
DATE July 15, 1983  
COMPLETED BY N. W. Grant  
TELEPHONE (305) 552-3675

MONTH June 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	679
2	672
3	668
4	669
5	668
6	673
7	674
8	670
9	674
10	677
11	677
12	674
13	670
14	674
15	672
16	670

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	376
18	241
19	---
20	---
21	---
22	---
23	89
24	82
25	498
26	672
27	673
28	532
29	668
30	664
31	

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# OPERATING DATA REPORT

DOCKET NO. 50-251  
DATE 7-15-83  
COMPLETED BY N.W. Grant  
TELEPHONE (305) 552-3675

## OPERATING STATUS

1. Unit Name: Turkey Point 4
2. Reporting Period: June 1983
3. Licensed Thermal Power (MWt): 2200
4. Nameplate Rating (Gross MWe): 760
5. Design Electrical Rating (Net MWe): 693
6. Maximum Dependable Capacity (Gross MWe): 700
7. Maximum Dependable Capacity (Net MWe): 666
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

### Notes

Unit 4 operated at essentially full power except as indicated in the Unit Shutdowns and Power Reductions Report

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343	86,376
12. Number Of Hours Reactor Was Critical	713.5	1,107.3	60,962.6
13. Reactor Reserve Shutdown Hours	0	0	166.6
14. Hours Generator On-Line	582.5	933.2	58,829.2
15. Unit Reserve Shutdown Hours	0	0	31.2
16. Gross Thermal Energy Generated (MWH)	1,232,028	1,884,780	123,803,024
17. Gross Electrical Energy Generated (MWH)	386,475	590,500	39,366,012
18. Net Electrical Energy Generated (MWH)	364,721	553,971	37,279,144
19. Unit Service Factor	80.9	21.5	68.1
20. Unit Availability Factor	80.9	21.5	68.1
21. Unit Capacity Factor (Using MDC Net)	76.1	19.6	66.8
22. Unit Capacity Factor (Using DER Net)	73.1	18.4	62.3
23. Unit Forced Outage Rate	16.2	12.3	4.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____



## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-251  
 UNIT NAME Turkey Point 4  
 DATE July 15, 1983  
 COMPLETED BY P. Pace  
 TELEPHONE (305) 552-3654

REPORT MONTH June 1983

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
7	830617	F	9.8	A	3		HA	INSTRU	Reactor trip caused by a load rejection.
8	830618	F	0	F	5		HB	HTEXCH	Power reduced to comply with secondary chemistry guidelines.
9	830618	F	99.1	A	1		HC	HTEXCH	Unit removed from service to repair condenser tube leak.
10	830623	S	24.9	A	1		HA	TURBIN	Unit removed from service to repair generator seal oil system.
11	830628	F	3.8	A	3		EC	INSTRU	Reactor trip caused by closed MSIVs due to jarring of a breaker during maintenance.

<sup>1</sup>  
 F: Forced  
 S: Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit C - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-251</u>
UNIT	<u>Turkey Point 4</u>
DATE	<u>July 15, 1983</u>
COMPLETED BY	<u>P. L. Pace</u>
TELEPHONE	<u>(305) 552-3654</u>

REPORT MONTH June 1983

Unit 4 operated at power except as noted in the Unit Shutdowns Report.

Other major safety related maintenance activities included:

A charging pump vent valve was replaced.

Several RPS circuit components were replaced.

A HPSI flow transmitter was replaced.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.



# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-335

UNIT St. Lucie Unit 1

DATE July 15, 1983

COMPLETED BY N. W. Grant

TELEPHONE (305)552-3675

MONTH June 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	---
2	---
3	---
4	---
5	---
6	---
7	---
8	---
9	---
10	---
11	---
12	---
13	---
14	---
15	---
16	---

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	---
18	---
19	---
20	---
21	---
22	---
23	---
24	---
25	---
26	---
27	---
28	---
29	---
30	---
31	---

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# OPERATING DATA REPORT

DOCKET NO. 50-335  
 DATE July 15, 1983  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305)552-3675

## OPERATING STATUS

1. Unit Name: St. Lucie Unit 1
2. Reporting Period: June 1983
3. Licensed Thermal Power (MWt): 2700
4. Nameplate Rating (Gross MWe): 890
5. Design Electrical Rating (Net MWe): 830
6. Maximum Dependable Capacity (Gross MWe): 867
7. Maximum Dependable Capacity (Net MWe): 822
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

### Notes

Unit remained out of service for refueling and scheduled maintenance.

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,343	57,191
12. Number Of Hours Reactor Was Critical	0	1,366.9	44,466.1
13. Reactor Reserve Shutdown Hours	0	0	205.3
14. Hours Generator On-Line	0	1,350.9	43,576.2
15. Unit Reserve Shutdown Hours	0	0	39.3
16. Gross Thermal Energy Generated (MWH)	0	3,352,422	108,667,938
17. Gross Electrical Energy Generated (MWH)	0	1,160,280	35,373,875
18. Net Electrical Energy Generated (MWH)	-2,444	1,089,673	33,353,864
19. Unit Service Factor	0	31.1	76.2
20. Unit Availability Factor	0	31.1	76.3
21. Unit Capacity Factor (Using MDC Net)	0	30.7	74.2
22. Unit Capacity Factor (Using DER Net)	0	30.2	72.2
23. Unit Forced Outage Rate	0	1.1	4.6
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: September 1983

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1983

DOCKET NO. 50-335  
 UNIT NAME St. Lucie 1  
 DATE July 15, 1983  
 COMPLETED BY P. L. Pace  
 TELEPHONE (305) 552-3654

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
3	830226	S	720	C	4		RC	FUELXX	Unit 1 remained out of service for refueling and scheduled maintenance.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-335</u>
UNIT	<u>St. Lucie Unit 1</u>
DATE	<u>July 15, 1983</u>
COMPLETED BY	<u>P. L. Pace</u>
TELEPHONE	<u>(305) 552-3654</u>

REPORT MONTH June 1983

St. Lucie Unit 1 remained out of service for a refueling and maintenance outage.

Major safety related maintenance included:

Several boric acid heat tracing circuits were repaired or replaced.

A boric acid make up pump was rebuilt.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

In accordance with requirements of NUREG-0737 Item II.K.3.3, there were no challenges to PORV or safety valves during the report month.

See correspondence between FPL and NRC for information concerning the thermal shield.

# AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-389  
UNIT St. Lucie Unit 2  
DATE July 15, 1983  
COMPLETED BY N. W. Grant  
TELEPHONE (305) 552-3675

MONTH June 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	---
2	---
3	---
4	---
5	---
6	---
7	---
8	---
9	---
10	---
11	---
12	---
13	13
14	---
15	49
16	---

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	16
18	78
19	7
20	92
21	92
22	84
23	--
24	--
25	--
26	--
27	--
28	--
29	--
30	--
31	---

## INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# OPERATING DATA REPORT

DOCKET NO. 50-389  
 DATE July 15, 1983  
 COMPLETED BY N. W. Grant  
 TELEPHONE (305)552-3675

## OPERATING STATUS

1. Unit Name: St. Lucie Unit 2
2. Reporting Period: June 1983
3. Licensed Thermal Power (MWt): 5% of 2560
4. Nameplate Rating (Gross MWe): 850
5. Design Electrical Rating (Net MWe): approximately 805
6. Maximum Dependable Capacity (Gross MWe): to be determined
7. Maximum Dependable Capacity (Net MWe): to be determined
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes Unit 2 achieved initial criticality on June 2, 1983 and initial electricity was produced on June 13, 1983.

9. Power Level To Which Restricted, If Any (Net MWe): \_\_\_\_\_
10. Reasons For Restrictions, If Any: \_\_\_\_\_

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720		
12. Number Of Hours Reactor Was Critical	511.2		
13. Reactor Reserve Shutdown Hours	0		
14. Hours Generator On-Line	109.1		
15. Unit Reserve Shutdown Hours	0		
16. Gross Thermal Energy Generated (MWH)	75,306		
17. Gross Electrical Energy Generated (MWH)	16,850		
18. Net Electrical Energy Generated (MWH)	-1,428		
19. Unit Service Factor	15.2		
20. Unit Availability Factor	15.2		
21. Unit Capacity Factor (Using MDC Net)	0		
22. Unit Capacity Factor (Using DER Net)	0		
23. Unit Forced Outage Rate	36.1		
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: \_\_\_\_\_
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY  
 INITIAL ELECTRICITY  
 COMMERCIAL OPERATION

Forecast	Achieved
5/27/83	6/ 2/83
June 1983	6/13/83
Late July 1983	



## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-389

UNIT NAME St. Lucie 2

DATE July 15, 1983

COMPLETED BY P. Pace

TELEPHONE (305) 552-3654

REPORT MONTH June

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
NA	830406	NA	NA	B	NA	NA	NA	NA	Unit 2 conducted preoperational testing.
1	830614	S	13.6	B	9		NA	NA	Turbine overspeed trip test
2	830614	F	6.8	A	3		HC	HTEXCH	Reactor trip caused by condenser steam dumps failing open.
3	830615	S	29.8	B	2		NA	NA	Turbine overspeed trip test.
4	830617	F	1.1	F	3		HA	TURBIN	Turbine trip due to generator lockout.
5	830617	S	11.3	S	2		NA	NA	Reactor trip - test program.
6	830618	F	3.2	F	3		HA	TURBIN	Two turbine trips on generator lockout misadjusted switch found.
7	830618	S	0	F	5		HB	HTEXCH	Power reduction due to secondary chemistry guidelines.

1  
F: Forced  
S: Scheduled

2  
Reason:  
A-Equipment Failure (Explain)  
B-Maintenance or Test  
C-Refueling  
D-Regulatory Restriction  
E-Operator Training & License Examination  
F-Administrative  
G-Operational Error (Explain)  
H-Other (Explain)

3  
Method:  
1-Manual  
2-Manual Scram.  
3-Automatic Scram.  
4-Other (Explain)  
4- CONTINUED  
5- LOAD REDUCTION

4  
Exhibit G - Instructions  
for Preparation of Data  
Entry Sheets for Licensee  
Event Report (LER) File (NUREG-  
0161)

5  
Exhibit I - Same Source

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1983

Continued

DOCKET NO. 50-389  
 UNIT NAME St. Lucie 2  
 DATE July 15, 1983  
 COMPLETED BY P. Pace  
 TELEPHONE (305) 552-3654

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause & Corrective Action to Prevent Recurrence
8	830618	F	2.1	A	3		HA	TURBIN	Turbine trip on generator lockout.
9	830619	S	18.4	F	9		HB	HTEXCH	Above outage continued due to secondary water chemistry guidelines.
10	830620	F	14.3	A	2		HB	VALVEX	MSR intercept valve closed. Manual trip following loss of load.
11	830621	F	23.1	A	3		IA	INSTRU	Reactor tripped on miss-set low flow setpoint.
12	830622	S	173.3	B	1		HC	HTEXCH	Unit removed from service to clean condensate pump strainers. Outage extended to repair reactor coolant pump seal injection.

<sup>1</sup>  
 F- Forced  
 S- Scheduled

<sup>2</sup>  
 Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & License Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method:  
 1-Manual  
 2-Manual Scram.  
 3-Automatic Scram.  
 4-Other (Explain)  
 4- CONTINUED  
 5- LOAD REDUCTION

<sup>4</sup>  
 Exhibit G - Instructions  
 for Preparation of Data  
 Entry Sheets for Licensee  
 Event Report (LER) File (NUREG-  
 0161)

<sup>5</sup>  
 Exhibit I - Same Source

(9/77)

SUMMARY OF OPERATING EXPERIENCE

DOCKET NO.	<u>50-389</u>
UNIT	<u>St. Lucie Unit 2</u>
DATE	<u>July 15, 1983</u>
COMPLETED BY	<u>P. L. Pace</u>
TELEPHONE	<u>(305) 552-3654</u>

REPORT MONTH June 1983

Unit 2 reactor declared critical June 2, 1983. Initial electricity produced on June 13, 1983.

See the Unit Shutdowns and Power Reductions report for details on unit outages.

Inspections and requirements of IE Bulletins and NUREG-0737 are continuing.

Florida Power & Light Company commitments for NUREG-0737 implementation are continuing. Refer to correspondence between FPL and NRC for additional information.

In accordance with requirements of NUREG-0737 Item II.K.3.3., there were no challenges to PORV or safety valves during the report month.



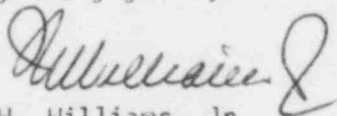
July 15, 1983  
PNS-LI-83-497/1

Director, Office of Resource Management  
U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Dear Sir:

Attached are the June 1983 Operating Status Reports and Operating Summary  
Reports for Turkey Point Unit Nos. 3 and 4 and St. Lucie Unit Nos. 1 and 2.

Very truly yours,

  
J. W. Williams, Jr.  
Vice President  
Nuclear Energy

JWW/NWG/js

Attachment

cc: J. P. O'Reilly, Region II

**IE 24**  
**1/1**