

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-269
 UNIT Oconee 1
 DATE July 15, 1983
 COMPLETED BY J. A. Reavis
 TELEPHONE 704-373-7567

MONTH June, 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	296
2	-
3	-
4	-
5	-
6	-
7	-
8	-
9	-
10	-
11	-
12	-
13	-
14	-
15	-
16	-

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	-
18	-
19	-
20	-
21	-
22	-
23	-
24	-
25	-
26	-
27	-
28	-
29	-
30	-
31	-

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

8308110233 830715
 PDR ADOCK 05000269
 R PDR

IE 24

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1983

DOCKET NO. 50-269
 UNIT NAME Oconee 1
 DATE 7-15-83
 COMPLETED BY J.A. Reavis
 TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
5-P	83-06-01	F	--	A	--		CB	Pumpxx	Reactor coolant pump low oil level, pump isolated.
4	83-06-01	S	704.45	C	1		RC	Fuelxx	Normal refueling and NSM work.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance of Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

5
 Exhibit I - Same Source

DOCKET NO: 50-269

UNIT: Oconee 1

DATE: 7-15-83

NARRATIVE SUMMARY

Month: June, 1983

Oconee unit 1 entered the month at 72% power with one reactor coolant pump isolated due to a low oil level. On June 1 the unit shutdown to begin a scheduled refueling outage. The outage continued the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 1.
2. Scheduled next refueling shutdown: Currently Refueling.
3. Scheduled restart following refueling: _____.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). _____

7. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: 998*.
8. Present licensed fuel pool capacity: 1312*.
Size of requested or planned increase: _____.
9. Projected date of last refueling which can be accommodated by present licensed capacity: _____.

DUKE POWER COMPANY

Date: July 15, 1983.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

DOCKET NO. 50-270
 DATE 7/15/83
 COMPLETED BY J. A. Reavis
 TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name: Oconee No. 2
2. Reporting Period: _____
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720.0</u>	<u>4 343.0</u>	<u>77 208.0</u>
12. Number Of Hours Reactor Was Critical	<u>720.0</u>	<u>4 002.7</u>	<u>54 916.4</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>720.0</u>	<u>3 983.3</u>	<u>53 793.7</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>1 853 129</u>	<u>10 107 695</u>	<u>126 771 004</u>
17. Gross Electrical Energy Generated (MWH)	<u>628 280</u>	<u>3 462 550</u>	<u>43 174 696</u>
18. Net Electrical Energy Generated (MWH)	<u>601 408</u>	<u>3 313 066</u>	<u>40 983 301</u>
19. Unit Service Factor	<u>100.0</u>	<u>91.7</u>	<u>69.7</u>
20. Unit Availability Factor	<u>100.0</u>	<u>91.7</u>	<u>69.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>97.1</u>	<u>88.7</u>	<u>61.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>94.3</u>	<u>86.1</u>	<u>59.9</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>3.7</u>	<u>16.8</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Refueling - September 25, 1983 - 10 Weeks</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-270
 UNIT Oconee 2
 DATE July 15, 1983
 COMPLETED BY J. A. Reavis
 TELEPHONE 704-373-7567

MONTH June, 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>834</u>
2	<u>832</u>
3	<u>834</u>
4	<u>834</u>
5	<u>836</u>
6	<u>837</u>
7	<u>838</u>
8	<u>838</u>
9	<u>838</u>
10	<u>837</u>
11	<u>837</u>
12	<u>837</u>
13	<u>836</u>
14	<u>836</u>
15	<u>837</u>
16	<u>835</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>836</u>
18	<u>836</u>
19	<u>836</u>
20	<u>836</u>
21	<u>836</u>
22	<u>836</u>
23	<u>835</u>
24	<u>824</u>
25	<u>835</u>
26	<u>834</u>
27	<u>835</u>
28	<u>834</u>
29	<u>834</u>
30	<u>834</u>
31	<u> </u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Round to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1983

DOCKET NO. 50-270
 UNIT NAME Oconee 2
 DATE 7-15-83
 COMPLETED BY J.A. Reavis
 TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8-P	83-06-24	S	--	B	--		CC	Valvex	Turbine valve movement test

¹ F: Forced
S: Scheduled

² Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³ Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴ Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵ Exhibit I - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 7-15-83

NARRATIVE SUMMARY

Month: June, 1983

Oconee unit 2 operated the entire month at near full power. June 24 the monthly turbine valve movement test was performed requiring the unit to reduce load for a brief period of time.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 2.
2. Scheduled next refueling shutdown: September, 1983.
3. Scheduled restart following refueling: November, 1983.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). _____

- _____
- _____
- _____
- _____
- _____
7. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: 998*.
 8. Present licensed fuel pool capacity: 1312*.
Size of requested or planned increase: _____.
 9. Projected date of last refueling which can be accommodated by present licensed capacity: _____.

DUKE POWER COMPANY

Date: July 15, 1983.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

*Represents the combined total for Units 1 and 2.

OPERATING DATA REPORT

DOCKET NO. 50-287
 DATE July 15, 1983
 COMPLETED BY J. A. Reavis
 TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name: Oconee No. 3
2. Reporting Period: June 1, 1983 - June 30, 1983
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons:
None

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: _____

	This Month	Yr. to-Date	Cumulative
11. Hours In Reporting Period	<u>720.0</u>	<u>4 343.0</u>	<u>74 855.0</u>
12. Number Of Hours Reactor Was Critical	<u>720.0</u>	<u>4 259.3</u>	<u>52 480.4</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>703.6</u>	<u>4 220.4</u>	<u>51 363.7</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>7 795 105</u>	<u>10 693 020</u>	<u>124 742 081</u>
17. Gross Electrical Energy Generated (MWH)	<u>620 380</u>	<u>3 711 890</u>	<u>43 109 704</u>
18. Net Electrical Energy Generated (MWH)	<u>593 565</u>	<u>3 556 899</u>	<u>41 025 000</u>
19. Unit Service Factor	<u>97.7</u>	<u>97.2</u>	<u>68.6</u>
20. Unit Availability Factor	<u>97.7</u>	<u>97.2</u>	<u>68.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>95.9</u>	<u>95.2</u>	<u>63.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>93.1</u>	<u>92.4</u>	<u>61.9</u>
23. Unit Forced Outage Rate	<u>2.3</u>	<u>2.8</u>	<u>16.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast

Achieved

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-287
UNIT Oconee 3
DATE July 15, 1983
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

MONTH June, 1983

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>859</u>
2	<u>859</u>
3	<u>856</u>
4	<u>847</u>
5	<u>858</u>
6	<u>858</u>
7	<u>814</u>
8	<u>831</u>
9	<u>858</u>
10	<u>858</u>
11	<u>858</u>
12	<u>857</u>
13	<u>856</u>
14	<u>857</u>
15	<u>857</u>
16	<u>856</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>846</u>
18	<u>530</u>
19	<u>351</u>
20	<u>851</u>
21	<u>854</u>
22	<u>854</u>
23	<u>854</u>
24	<u>851</u>
25	<u>842</u>
26	<u>854</u>
27	<u>853</u>
28	<u>848</u>
29	<u>852</u>
30	<u>851</u>
31	<u></u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Round to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1983

DOCKET NO. 50-287
 UNIT NAME Oconee 3
 DATE 7-15-83
 COMPLETED BY J.A. Reavis
 TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
5-P	83-06-03	F	--	B	--		HH	Pumpxx	E1 heater drain pump repairs
6-P	83-06-07	F	--	A	--		CH	Pumpxx	A feedwater pump tripped due to high setting on bearing oil pressure switch.
7-P	83-06-17	S	--	B	--		CC	Valvex	Turbine valve movement test
6	83-06-18	F	16.40	A	1		CC	Valvex	Replace faulty solenoid valve in hydraulics of #5 reheat stop valve.
8-P	83-06-24	F	--	B	--		HH	Pumpxx	E1 heater drain pump repairs
9-P	88-06-28	F	--	B	--		HC	xxxxxx	Work on air ejectors

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit G - Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report (LER) File (NUREG-
 0161)

⁵
 Exhibit I - Same Source

DOCKET NO: 50-287
UNIT: Oconee 3
DATE: 7-15-83

NARRATIVE SUMMARY

Month: June, 1983

Oconee unit 3 operated at full power until June 3 when power was reduced 5% to permit work on the E1 heater drain pump. The unit returned to full load after six hours and remained at full load until June 7 when a feedwater pump tripped causing a runback to 65%. The unit returned to full load two hours later. June 17 the monthly turbine valve movement test was run and June 18 the unit was shutdown to allow replacement of a faulty solenoid valve in the hydraulics of the #5 reheat stop valve. The unit returned to full load June 19. June 25 power was reduced 5% for seven hours to permit additional work on the E1 heater drain pump. Finally, June 28, power was reduced 5% for one hour to work on the air ejectors. Oconee Unit 3 ended the month at full load.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Oconee Unit 3.
2. Scheduled next refueling shutdown: May, 1984.
3. Scheduled restart following refueling: July, 1984.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes.
If yes, what will these be? Technical Specification Revision

If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A.

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A.
6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). _____

- _____
- _____
- _____
- _____
- _____
7. Number of fuel assemblies (a) in the core: 177.
(b) in the spent fuel pool: 55.
 8. Present licensed fuel pool capacity: 474.
Size of requested or planned increase: _____.
 9. Projected date of last refueling which can be accommodated by present licensed capacity: _____.

DUKE POWER COMPANY

Date: July 15, 1983.

Name of Contact: J. A. Reavis

Phone: 704-373-7567

OCONEE NUCLEAR STATION

Operating Status Report

1. Personnel Exposure

For the month of May, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for May has been compared with the Technical Specifications annual value of 15 curies; the total release for May was less than 10 percent of this limit.

The total station gaseous release for May has been compared with the derived Technical Specifications annual value of 51,000 curies; the total release for May was less than 10 percent of this limit.

NRC
1982
CHANGES

<u>Period</u>	<u>Oconee 1</u> <u>Originally Reported</u>	<u>Restated</u>
January, 1982	Outage No. 1-P (Forced)	(Scheduled)
	Outage No. 6 (294.47 hrs.)	5A (193.52 hrs.) (split) 5B (100.95 hrs.)
	Outage No. 7	Outage No. 6
February, 1982	Outage No. 8	Outage No. 7
	9	8
March, 1982	Outage No. 10	Outage No. 9
	11	10
April, 1982	Outage No. 12	Outage No. 11
	13	12
May, 1982	Outage No. 14	Outage No. 13
June, 1982	Outage No. 14	Outage No. 13
July, 1982	Outage No. 9-P Begin Date (82-07-02)	Outage No. 9 Begin Date (82-07-06)
	Outage No. 15	Outage No. 14
	16	15
August, 1982	Outage No. 17	Outage No. 16
September, 1982	Outage No. 18	Outage No. 17
	19	18
	20	19
October, 1982	Outage No. 21	Outage No. 20
	22	21
December, 1982	Outage No. 12-p (Scheduled)	Outage No. 12-p (Forced)

Oconee 2

No Changes

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January, 1982

DOCKET NO. 50-269
UNIT NAME Oconee Unit 1
DATE 2-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-8552

No	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	82-01-01	F	11.95	A	3		HC	TURBIN	Moisture separator reheater drain tank high level tripped turbine/reactor.
2	82-01-01	F	6.18	A	3		HC	TURBIN	Moisture separator reheater drain tank high level tripped turbine/reactor.
3	82-01-01	F	16.60	A	3		HC	TURBIN	Moisture separator reheater drain tank high level tripped turbine/reactor.
4	82-01-02	F	21.07	A	3		HA	INSTRU	Turbine/reactor trip due to false, loss of stator coolant signal.
1-p	82-01-04	S	--	B	--		ZZ	ZZZZZZ	Holding at 40% for power escalation testing.
5	82-01-06	F	276.70	A	1		HA	TURBIN	Turbine brng. #11 exceeded high vib. limit. Shutdown for balance shot and repair generator hydrogen leak.

1
F - Forced
S - Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
A - Automatic Scram.
! - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit I - Same Source

Oconee 3

<u>Period</u>	<u>Originally Reported</u>	<u>Restated</u>
March, 1982	Outage No. 1	Outage No. 1A
April through September, 1982	Outage No. 2 (Cause)	Outage No. 2 (Cause) Changed Steam Generator Auxiliary Feed Ring Inspection as Primary Cause of Outage.
October, 1982	Outage No. 2 (68.42 hrs.) (82-10-01) Date started	Outage No. 2 (11.00 hrs.) (82-10-01) Date started Outage No. 2A (57.42 hrs.) (82-10-01) Date started (Cause) Core Physics Testing Add Outage 3-P (Scheduled) (82-10-06) Date started
	Outage No. 3-P	Outage No. 4-P
	Outage No. 4-P (82-10-25) Date started	Outage No. 5-P (82-10-23) Date started
	Outage No. 5-P	Outage No. 6-P
		Add Outage No. 7-P (82-10-30) Date started
November, 1982	Outage No. 6-P	Outage No. 8-P

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January, 1982

DOCKET NO. 50-269
UNIT NAME Oconee Unit 1
DATE 2-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
5A	82-01-17	F	193.52	A	--		CH	HTEXCH	Outage extended due to leaks in the high pressure feedwater heaters 1A1 and 1A2.
5B	82-01-26	F	100.95	A	--		CH	HTEXCH	HP-25 repairs - valve disc and stem damaged.
6	82-01-30	F	4.13	A	1		HA	TURBIN	Removed unit from service for turbine balance shot. Reactor remained critical.

¹
F - Forced
S - Scheduled

²
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

³
Method:
1 Manual
2 Manual Scram
3 Automatic Scram
4 Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (IFR) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(1/11)

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE 3/15/82
COMPLETED BY J.A. Reavis
TELEPHONE (704) 373-8552

No.	Date	Type ¹	Duration (hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2-p	82-02-01	F	--	A	--		CH	PIPEXX	Reduced to 55% power to secure "A" feed-water pump for repair of a leak in the recirculation line.
7	82-02-01	F	31.80	A	1		HA	TURBIN	Turbine off for a balance shot. Reactor remained critical.
8	82-02-09	F	417.65	A	1		CB	HTEXCH	Removed unit from service to repair tube leak in the 1A steam generator.

¹
F - Forced
S - Scheduled

²
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴
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0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE _____
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
3-p	82-03-04	F	--	A	--		HA	TURBIN	Power was reduced per tech. spec. due to a turbine control (EHC) oil leak. The leak was repaired and the unit returned to near rated power.
9	82-03-06	F	432.25	A	1		CB	HTEXCH	1B steam generator tube leak repair.
10	82-03-24	F	3.15	A	3		CB	INSTRU	Reactor tripped on high reactor coolant system pressure due to a feedwater control problem causing a swing in flow.

¹ F - Forced
S - Scheduled

² Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³ Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴ Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUR-0161)

⁵ Exhibit I - Same Source

REVISED
6/15/83.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April, 1982

DOCKET NO. 50-269
UNIT NAME Oconee #1
DATE _____
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
11	82-04-02	F	36.33	A	3		RB	CRDRVE	Reactor tripped when a control problem allowed the group #6 rods to drop into core.
4-p	82-04-19	F	--	A	--		CB	MOTORX	The 1A1 RCP (reactor coolant pump) was removed from service due to oil level low alarm on the motor lower bearing oil pot.
12	82-04-20	F	9.72	A	1		CB	MOTORX	Unit was removed from service and reactor at hot shutdown to add oil to the 1A1 RCP motor lower oil pot.

¹
F - Forced
S - Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NURLG-01611)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE _____
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
5-P	82-05-05	F	--	A	--		CH	HTEXCH	Tube leak in 1B1 feedwater heater necessitated a power reduction for isolation of heater.
6-P	82-05-07	F	--	A	--		CH	HTEXCH	Operating at 95-96% power due to 1B1 FWH not isolating completely.
13	82-05-21	F	241.70	A	3		RB	CRDRUE	During control rod movement test, the #8 rod on gp. #1 dropped due to a shorted stator and resulted in a reactor/turbine trip.

¹
F - Forced
S - Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance of Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE 7-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-8552

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
13	82-06-01	F	331.20	A	--		RB	CRDRVE	Continuation of outage. Cleaning and inspection of control rod drive stators; repair of feedwater heater leaks; repair of pressurizer relief valve (RC-66); inspection of reactor building secondary shielding wall tendons in progress.
7-p	82-06-24	F	--	H	--		RA	INSTRU	Power reduced to 95% to evaluate noise on reactor loose parts monitor.

¹
F - Forced
S - Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH August, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE 9/9/82
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
16	82-08-06	F	3.17	H	3		EB	CKTBRK	Reactor trip due to CRD group 6 drop when power from auxiliary power supply was lost.
10-P	82-08-20	F	--	D	--		LC	BATTERY	Control batteries specific gravity out of spec. Commenced Rx shutdown per tech. spec. Power decrease stopped at 42% when batteries declared operable.

¹
F- Forced
S- Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND

ACTIONS

REPORT MONTH July, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE _____
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁷	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8-p	82-07-01	F	--	B	--		HE	TURBIN	Power reduced during UT (ultrasonic testing) of turbine extraction piping ("C" - bleed).
9-p	82-07-06	F	--	H	--		HE	TURBIN	Holding at 79% power until a reinforcement patch is added to "C"-bleed line.
14	82-07-06	F	7.62	B	1		HE	TURBIN	Unit off and reactor at hot shutdown to weld patch on "C"-bleed line.
15	82-07-25	F	9.23	A	3		ZZ	ZZZZZ	Reactor/turbine trip caused by lightning.

¹
F- Forced
S- Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NURIG-01611)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE 10-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7433

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
17	82-09-10	F	11.62	H	3		HA	INSTRU	Low EHC pressure trip. Pressure switch activating above setpoint.
18	82-09-11	F	6.33	G	3		CH	ZZZZZZ	Reactor trip due to a feedwater transient resulting from an operator error.
19	82-09-11	F	9.73	A	3		HA	CKTBRK	Turbine trip on loss of stator cooling. Loss of power to stator cooling pump caused by faulty breaker in load center feeding the pump.

¹
1 - Forced
S - Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
1-Manual Scram.
2-Automatic Scram.
3-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LLR) File (NURIG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October, 1982

DOCKET NO. 50-269
UNIT NAME Oconee #1
DATE 11/15/82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7433

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code	Component Code ⁴	Cause & Corrective Action to Prevent Recurrence
11-P	82-10-07	F	--	II	--		CB	PUMPXX	Reduced load to isolate '1A1' RCP due to low oil level alarm.
20	82-10-07	F	34.07	II	I		CB	PUMPXX	Reactor shutdown to add oil to '1A1' RCP.
21	82-10-22	S	203.55	B	I		CB	VALVEX	Unit shutdown to adjust internal ring settings of pressurizer code relief valves.

- ¹
1 - Forced
5 - Scheduled

- ²
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Reloading
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

- ³
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

- ⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LLR) File (NURLC
0161)

- ⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October, 1982

DOCKET NO. 50-269
UNIT NAME Oconee #1
DATE 11/15/82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7433

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reduction ³	Licensee Event Report #	System Code	Component Code ⁴	Cause & Corrective Action to Prevent Recurrence
11-P	82-10-07	F	--	II	--		CB	PUMPXX	Reduced load to isolate '1A1' RCP due to low oil level alarm.
20	82-10-07	F	34.07	II	1		CB	PUMPXX	Reactor shutdown to add oil to '1A1' RCP.
21	82-10-22	S	203.55	B	1		CB	VALVEX	Unit shutdown to adjust internal ring settings of pressurizer code relief valves.

¹
F - Forced
S - Scheduled

²
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Reloading
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH December, 1982

DOCKET NO. 50-269
UNIT NAME Oconee 1
DATE 1-14-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Codes	Cause & Corrective Action to Prevent Recurrence
12-P	82-12-03	F	--	B	--		CA	CRDRVE	87% power for CRD movement PT.

¹
F - Forced
S - Scheduled

²
Reason
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

³
Method:
1 Manual
2 Manual Scram
3 Automatic Scram
4 Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NURIG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE _____
COMPLETED BY _____
TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1A	82-03-01	F	704.95	A	--		SF	PIPEXX	Maintenance to the high pressure injection (HPI) nozzles.

¹ F - Forced
S - Scheduled

² Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³ Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

⁴ Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUR 1 G-
01 to 1)

⁵ Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 5-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Codes	Cause & Corrective Action to Prevent Recurrence
2	82-04-24	S	163.73	B	1		ZZ	ZZZZZZ	Steam generator auxiliary feed ring inspection. End of cycle outage: NRC NSM's/10 yr. ISI/refueling.

1
1 - Forced
S - Scheduled

2
Reason
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

3
Method:
1 Manual
2 Manual Scram
3 Automatic Scram
4 Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (FER) File (NUREG-
0161)

5
Exhibit I - Same Source

(111)

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH May, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 6-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	82-05-01	S	744.00	B	--		ZZ	ZZZZZZ	Steam generator auxiliary feed ring modification is in progress. End of cycle outage continues. NRC NSM's/10 yr. ISI/refueling.

¹
F - Forced
S - Scheduled

²
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

³
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(9/11)

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 7-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	82-06-01	S	720.00	B	--		ZZ	ZZZZZZ	Steam generator auxiliary feed ring modification. Refueling in progress. End of cycle outage continues. NRC NSM's; 10 yr. ISI (in service inspection); CSA (core support assembly) bolt replacement.

¹
1 Forced
S Scheduled

²
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

³
Method:
1 Manual
2 Manual Scram
3 Automatic Scram
4 Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (IFR) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(9/11)

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH July, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 8-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	82-07-01	S	744.00	B	--		ZZ	ZZZZZZ	Steam generator auxiliary feed ring modification. Refueling in progress. End of cycle outage continues. NRC NSM's. 10 yr. ISI (in service inspection) and CSA (core support assembly) bolt replace- ment have been completed.

1
I - Forced
S - Scheduled

2
Reason
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit I - Same Source

(1/1)

UNIT SHUTDOWNS AND POWER REDUCTIONS

REVISED
6/15/83REPORT MONTH August, 1982
 DOCKET NO. 50-287
 UNIT NAME Oconee 3
 DATE 9/9/82
 COMPLETED BY _____
 TELEPHONE _____

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	82-08-01	S	744.00	B	--		ZZ	ZZZZZZ	Steam generator auxiliary feed ring modification in progress. End of cycle outage continues. NRC NSM's. (Refuel complete)

¹
F- Forced
S- Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source

(9/77)

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH September, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 10-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7433

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Codes	Cause & Corrective Action to Prevent Recurrence
2	82-09-01	S	720.00	B	1		ZZ	ZZZZZZ	Steam generator auxiliary feed ring modification in progress. End of cycle outage continues. NRC NSM's.

¹
1 - Forced
S - Scheduled

²
Reason
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Retesting
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram,
3-Automatic Scram,
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LEK) File (NUREG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 11/15/82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
2	82-10-01	S	11.00	B	--		ZZ	ZZZZZZ	End of cycle outage and auxiliary feedwater header work completed.
2A	82-10-01	S	57.42	B	--		ZZ	ZZZZZZ	Core Physics Testing.
2-P	82-10-04	S	--	B	--		ZZ	ZZZZZZ	Power Escalation testing.
3-P	82-10-06	S	--	B	--		ZZ	ZZZZZZ	Power Escalation testing.
3	82-10-10	F	267.08	A	1		CB	HTEXCH	Unit shutdown to attempt to locate steam generator tube leak. Work also completed on pressurizer code relief.
4-P	82-10-22	F	--	A	--		CB	HTEXCH	Holding at various power levels to monitor steam generator tube leak.
5-P	82-10-23	F	--	A	--		HH	PUMPXX	3D2 heater drain pump out of service.
6-P	82-10-25	F	--	A	--		HH	PUMPXX	Condensate booster pump out of service for repair of discharge valve.
7-P	82-10-30	F	--	A	--		CB	HTEXCH	Reduced power to monitor steam generator tube leak rate.

¹
1 - Forced
S - Scheduled

²
Reason
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

³
Method:
1 Manual
2 Manual Scram.
3 Automatic Scram.
4 Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NURIG-
0161)

⁵
Exhibit I - Same Source

REVISED
6/15/83

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November, 1982

DOCKET NO. 50-287
UNIT NAME Oconee 3
DATE 12-15-82
COMPLETED BY J. A. Reavis
TELEPHONE 704-373-7567

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
8-P	82-11-02	F	--	A	--		CB	HTEXCH	Operating at reduced power levels due to steam generator tube leak.
4	82-11-17	F	313.02	A	1		CB	HTEXCH	Unit shutdown to repair steam generator tube leaks.

1
F - Forced
S - Scheduled

2
Reason:
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training & License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

3
Method:
1 - Manual
2 - Manual Scram.
3 - Automatic Scram.
4 - Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NLRG-
01611)

5
Exhibit I - Same Source

OPERATING DATA REPORT

DOCKET NO 50-269
 DATE 7/15/83
 COMPLETED BY J. A. Reavis
 TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name: Oconee No. 1
2. Reporting Period: June 1, 1983 - June 30, 1983
3. Licensed Thermal Power (MWt): 2568
4. Nameplate Rating (Gross MWe): 934
5. Design Electrical Rating (Net MWe): 886
6. Maximum Dependable Capacity (Gross MWe): 899
7. Maximum Dependable Capacity (Net MWe): 860
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
None

Notes

Year-to-date and cumulative capacity factors are calculated using a weighted average for maximum dependable capacity.

9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>720.0</u>	<u>4 343.0</u>	<u>87 288.0</u>
12. Number Of Hours Reactor Was Critical	<u>15.7</u>	<u>3 633.9</u>	<u>61 300.9</u>
13. Reactor Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
14. Hours Generator On-Line	<u>15.6</u>	<u>3 608.5</u>	<u>58 191.5</u>
15. Unit Reserve Shutdown Hours	<u>-</u>	<u>-</u>	<u>-</u>
16. Gross Thermal Energy Generated (MWH)	<u>23 343</u>	<u>9 155 900</u>	<u>138 275 587</u>
17. Gross Electrical Energy Generated (MWH)	<u>7 810</u>	<u>3 181 070</u>	<u>48 098 980</u>
18. Net Electrical Energy Generated (MWH)	<u>2 790</u>	<u>3 037 793</u>	<u>45 534 719</u>
19. Unit Service Factor	<u>2.2</u>	<u>83.1</u>	<u>66.7</u>
20. Unit Availability Factor	<u>2.2</u>	<u>83.1</u>	<u>66.7</u>
21. Unit Capacity Factor (Using MDC Net)	<u>0.5</u>	<u>81.3</u>	<u>60.5</u>
22. Unit Capacity Factor (Using DER Net)	<u>0.4</u>	<u>79.0</u>	<u>58.9</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.8</u>	<u>18.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>Currently Refueling</u>			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: August 18, 1983
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

Forecast	Achieved
_____	_____
_____	_____
_____	_____

[Handwritten signature]

DUKE POWER COMPANY

P.O. BOX 33189
CHARLOTTE, N.C. 28242

July 15, 1983

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Document Control Desk

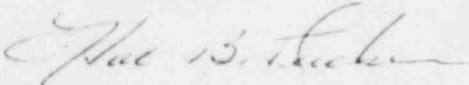
Re: Oconee Nuclear Station
Docket Nos. 50-269, -270, -287

Dear Sir:

Please find attached information concerning the performance and operating status of the Oconee Nuclear Station for the month of June, 1983.

Also, attached are revised copies of the 1982 unit shutdowns and power reduction sheets.

Very truly yours,



Hal B. Tucker

JAR:scs

Attachments

cc: Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30303

Mr. J. F. Suermann, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

✓ Mr. Phill Ross
U. S. Nuclear Regulatory Commission
MNBB-5715
Washington, D. C. 20555

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

Senior Resident Inspector
Oconee Nuclear Station

DESIGNATED ORIGINAL
Certified By MR Beebe 8/10/83

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