

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 2 8 7 0 7 0 8 8 3 8 0 8 0 4 8 3 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With unit 2 in mode 1 (100% power, 579 degrees F, 2235 psig) on 07/08/83 at 1325 CD

0 3 the plant process computer failed rendering subcooling margin monitor inoperable.

0 4 Similar events occurred on 07/13/83 at 0140 CDT and on 07/13/83 at 0045 CDT. Each

0 5 of these events placed the unit in action statement 'a' of LCO 3.3.3.7. There

0 6 was no effect upon public health and safety. Previous occurrences - five

0 7 (SQRO-50-327/83047, 83057, 328/83034, 83069, 83074).

0	8																
7	8	9															
SYSTEM CODE			CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE				
I D 11			C 12		Z 13		Z Z Z Z Z 14				Z 15		Z 16				
9 10			11		12 13		18				19		20				
EVENT YEAR			SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.								
8 3 21 22			0 9 5 24 26		0 3 28 29		L 30		0 32								
17 LER/RO REPORT NUMBER			23		27		31		32								
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD 4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURE	
Z 18		Z 19		Z 20		Z 21		0 0 0 0 22 23 24 25		N 23		N 24		L 25		Z 9 9 26 27 28	
33 34		35		36		37 38 39 40		41		42		43		44			
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 23																	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | In the first event, a power glitch stopped the computer. It was restarted and
1 1 | returned to service on 07/08/83 at 1330. The second event was caused by a loose
1 2 | connection on a memory module and was repaired and returned to service on 07/13/83
1 3 | at 0250. The third event was caused by a dirty edge connector on a memory module.
1 4 | Returned to service on 07/13/83 at 0107. No further action taken.

1 5 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

FACILITY STATUS (1) 5 (2) E (3) 28 (4) 1 (5) 0 (6) 0 (7) 29 (8) NA (9) 30 (10) METHOD OF DISCOVERY (11) A (12) 31 (13) Operator observation (14) 32

ACTIVITY CONTENT (15) 1 (16) 6 (17) Z (18) 33 (19) Z (20) 34 (21) NA (22) 35 (23) LOCATION OF RELEASE (24) 36

PERSONNEL EXPOSURES (25) 1 (26) 7 (27) 0 (28) 0 (29) 0 (30) 17 (31) Z (32) 38 (33) NA (34) 39

PERSONNEL INJURIES (35) 1 (36) 8 (37) 0 (38) 0 (39) 0 (40) 40 (41) NA (42) 41

LOSS OF OR DAMAGE TO FACILITY (43) 1 (44) 9 (45) Z (46) 42 (47) NA (48) 43

PUBLICITY (49) 2 (50) 0 (51) N (52) 44 (53) NA (54) 45

ISSUED (55) 2 (56) 0 (57) N (58) 44 (59) NA (60) 45

8308110119 830804
 PDR ADOCK 05000328
 S PDR

NRC USE ONLY

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TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401
1750 Chestnut Street Tower II

August 4, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83095

The enclosed report provides details concerning the loss of the subcooling margin monitor because of the halting of the plant process computer. This report is submitted in accordance with Sequoyah unit 2 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



f H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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NRC Inspector, Sequoyah

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