

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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REPORT SOURCE

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60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With unit 2 in mode 1 (98% Rx power) at 0540 CDT on 07/06/83, the condenser vacuum

0 3 flow rate monitor 2-FT-2-257 was declared inoperable due to loss of readings. This

0 4 event required entry into action statement (44) of LCO 3.3.3.10. There was no

0 5 effect upon public health and safety. Previous occurrences - none.

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8 9

SYSTEM CODE M B 11		CAUSE CODE E 12		CAUSE SUBCODE E 13		COMPONENT CODE I N S T R U 14		COMP. SUBCODE E 15		VALVE SUBCODE Z 16	
LER/RO REPORT NUMBER 8 3 17		EVENT YEAR 8 3 21		SEQUENTIAL REPORT NO. 0 9 13 24		OCCURRENCE CODE 0 3 28		REPORT TYPE L 30		REVISION NO. 0 32	
ACTION TAKEN X 18		FUTURE ACTION X 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22		ATTACHMENT SUBMITTED N 23	
APPROD 4 FORM SUB. N 24		PRIME COMP. SUPPLIER L 25		CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 26		27		28		29	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (21)

Investigation into the loss of readings from the flow rate monitor is continuing and presently the cause is unknown. It is suspected that condensation in the sense lines is the most probable cause. The annular bar flow element is scheduled to be replaced to prevent buildup of condensation. A followup report will be made upon completion of the investigation.

1 5 E 28 0 9 8 29 NA 30
7 8 9 10 11 12 13
ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY 35
1 6 Z 33 Z 34 NA
7 8 9 10 11 12 13
PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION 39
1 7 0 0 0 37 Z 38 NA
8 9 10 11 12 13
PERSONNEL INJURIES
NUMBER DESCRIPTION 41
1 8 0 0 0 40 NA
9 10 11 12
LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION 43
1 9 Z 42 NA
8 9 10
PUBLICITY
ISSUED DESCRIPTION 45
2 0 N 44 NA
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

8308110054 830804
PDR ADOCK 05000328
S PDR

NRC USE ONLY

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Name of Preparer: H. R. Rogers / M. R. Harding

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TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

USNRC REGION II
ATLANTA, GEORGIA
83 AUG 8 09:17

August 4, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83093

The enclosed report provides details concerning the inoperability of one
gaseous effluent flow rate monitor for the condenser vacuum exhaust. This
report is submitted in accordance with Sequoyah unit 2 Technical
Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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Washington, D.C. 20555

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NRC Inspector, Sequoyah

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