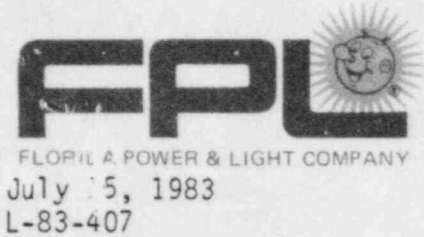


USNRC REGION II
ATLANTA, GEORGIA

83 JUL 22 A10:13



Mr. James P. O'Reilly
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street NW, Suite 2900
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

Re: Turkey Point Units 3 & 4
Docket Nos. 50-250, 50-251
Inspection Report 83-16

Florida Power & Light Company has reviewed the subject inspection report and a response is attached.

There is no proprietary information in the report.

Very truly yours,

Robert E. Uhrig
Vice President
Advanced Systems & Technology

REU/PLP/js

Attachment

cc: Harold F. Reis, Esquire

ATTACHMENT

RE: TURKEY POINT UNITS 3 AND 4
DOCKET NOS. 50-250, 50-251
INSPECTION REPORT 83-16

FINDING:

Technical Specification 6.8.1 requires that procedures be maintained.

Contrary to the above, as of March 14, 1983, procedures OP 16300, Spent Fuel Pit Bridge Crane - Operating Instructions, and OP 16304.1, Spent Fuel Pit Crane - Periodic Test (revisions dated 11-24-82 and 11-13-80, respectively) were not maintained in that conflicting references to the use and proper setting of limit switches on the crane existed in these procedures thereby interfering with the operator's ability to properly operate the crane. This contributed to cause the event of March 25, when a crane cable parted and dropped a spent fuel assembly.

RESPONSE:

1. FPL concurs with the violation.
2. Our investigation has lead us to conclude the most likely reason for the procedural conflict was that, following the installation of the power cut-off switch (in accordance with PC/M 75-70 in 1977), the two procedures were inadvertently and erroneously revised differently by different people in order to reflect the new switch.
3. As corrective action, both procedures have been reviewed by the refueling group and revisions made to both procedures so that they are now correct and are consistently worded. The procedures have been reviewed, approved, and implemented.
4. In 1982, major changes were made in our administrative control system for design changes. These changes included provisions for specific assignment of responsibility for procedure updating during PC/M installation. For PC/Ms installed now, our current control system would ensure that a specific individual is designated responsibility for changing the identified affected procedures. Therefore, if PC/M 75-70 was installed now, an individual would be assigned the responsibility of changing both Operating Procedure 16300 and Operating Procedure 16304.1 and he would change both at the same time and the changes should be more consistent. This should prevent recurrence of the finding.
5. Full compliance was achieved on April 8, 1983.