

# LICENSEE EVENT REPORT

CONTROL BLOCK:                      (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 11 L L S C 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 0 0 0 4 5

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

LICENSEE CODE LICENSE NUMBER LICENSE TYPE JO CAT 58

CONT

01 1 5 0 5 0 0 0 3 7 3 7 0 6 1 1 8 3 2 0 7 1 8 8 3 9

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On 6/11/83 at 0030, unit 1 was operating at 610 MWe. While conducting daily

03 surveillance LOS-AA-D1, it was noticed that the Division I Suppression Pool Temp-

04 erature recorder was not printing. Suppression Pool temperature monitoring was

05 achieved via the redundant Division II temperature recorder. Safe operation of the

06 plant was maintained at all times.

07

08

7 8 9 40

09 1 E 11 A 12 A 13 I N S T R U 14 R 15 Z 16

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 8 3 0 6 8 0 3 L 0

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

18 H 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 Z 25 Z 9 9 9 26

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC-4 FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The cause of the occurrence was due to the chart recorder "on-off" switch being in

11 the "off" position. AIR 01-83-67033 has been initiated to conduct operator

12 training to ensure that recorders are left on and printing whenever recorder

13 paper is changed. This license event report was reclassified as a result of station

14 review and updated from Nonreportable to a thirty day reportable on July 15, 1983

7 8 9 40

15 B 28 0 5 7 29 NA A 31 Observation

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

16 Z 33 Z 34 NA NA NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

17 0 0 0 37 Z 38 NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

18 0 0 0 40 NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PERSONNEL INJURIES NUMBER DESCRIPTION (41)

19 2 42 NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

20 N 44 NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PUBLICITY ISSUED DESCRIPTION (45)

8308040420 830718  
PDR AD0CK 05000373  
S PDR

NRC USE ONLY

NAME OF PREPARER Randy S. Dus PHONE: 357-6761

I. LER NUMBER: 83-068/03L-0

II. LASALLE COUNTY STATION: Unit 1

III. DOCKET NUMBER: 050-373

IV. EVENT DESCRIPTION:

On 6/11/83 at 0030 unit one was operating at 610 MWe. While conducting daily surveillance LOS-AA-D1, it was noticed that the Div. I Suppression Pool Temperature recorder ITR-CM037 was not printing. The Shift Supervisor then informed the instrument mechanics of the problem. Technical Specification 3.6.2.1 requires that both divisions be operable during conditions 1, 2, or 3.

V. PROBABLE CONSEQUENCES:

Suppression Pool temperature monitoring was achieved via the redundant Division II temperature recorder. Safe operation of the plant was maintained at all times.

VI. CAUSE:

While the instrument mechanics were investigating the problem, they found that the chart recorder "On-Off" switch was in the "Off" position. (The selector switch is located behind the front panel of the recorder and is not readily observable).

At 1505 on 6/10/83, the recorder paper was changed. It is believed that the recorder was turned off at this time and inadvertently left off.

VII. CORRECTIVE ACTION:

At approximately 0900, 6/11/83, the Instrument mechanics turned the recorder back on, thus restoring operability, well within the 7 day time clock required by Technical Specification 3.6.2.1. AIR #01-83-67033 has been initiated to conduct operator training to ensure that recorders are left "on" and printing whenever recorder paper is changed. This license event report was reclassified as a result of station review and updated from Nonreportable to a thirty day reportable on July 15, 1983.

Prepared by Randy S. Dus



**Commonwealth Edison**  
LaSalle County Nuclear Station  
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Telephone 815/357-6761

July 18, 1983

James G. Keppler  
Regional Administrator  
Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-068/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(b) conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/GW/sjc

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U. S. NRC Document Management Branch  
Inpo-Records Center  
File/NRC

JUL 22 1983

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