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REPORT DATE: July 21, 1983

REPORTABLE OCCURRENCE 81-024

OCCURRENCE DATE: March 17, 1981

ISSUE 2

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X

FORT ST. VRAIN NUCLEAR GENERATING STATION
PUBLIC SERVICE COMPANY OF COLORADO
16805 WELD COUNTY ROAD 19 1/2
PLATTEVILLE, COLORADO 80651-9298

REPORT NO. 50-267/81-024/03-X-2

Revised Final

IDENTIFICATION OF
OCCURRENCE:

During the March performance of the monthly check of the helium circulator seal malfunction pressure differential switches, it was discovered that five of the twelve switch units tripped outside the limits specified in LCO 4.4.1, Table 4.4-3.

These are reportable per Fort St. Vrain Technical Specifications AC 7.5.2(b)1 and AC 7.5.2(b)2.

EVENT
DESCRIPTION:

On March 17, 1981, while operating at 69% thermal power and 220 MWe electrical, instrument personnel performed the circulator seal malfunction (buffer-mid-buffer) switch operability check. The switches are normally calibrated on an annual basis; however, due to the problems cited in the previous reports as listed on the LER, a check of the buffer-mid-buffer trip settings on a monthly basis was undertaken as an interim measure to test operability.

There are twelve buffer-mid-buffer switch units, three per circulator. Each switch unit contains two electrical switches. The range of the sensing element is from (-) 100 inches of water to zero to (+) 100 inches of water. One of the electrical switches in each unit must operate at greater than or equal to (-) 10 inches water (negative buffer-mid-buffer), and the other electrical switch must operate at less than or equal to (+) 80 inches of water (positive buffer-mid-buffer) per Table 4.4-3.

The trip settings for the twelve switches are listed in Table 1.

The switch settings, which were found to be less conservative than those established by the Technical Specification, did not prevent the fulfillment of the functional requirements of the system.

CAUSE
DESCRIPTION:

Dirt buildup and accumulation in the electrical switches prevented them from making proper contact.

CORRECTIVE
ACTION:

The trip settings of the electrical switches were re-adjusted to the proper trip points and the test satisfactorily completed.

Due to the continuing problems being experienced with the electrical switches, the interim check of the trip settings was conducted on a monthly basis.

The problem was investigated, and the process activated pressure differential switches were replaced with pressure differential transmitters and solid state dual bistable trip modules. The new units eliminate the use of electrical contacts and, therefore, reduce the probability of fouling by dirt and/or corrosion from the working environment. This modification was performed via Public Service Company Change Notice 1110.

No further corrective actions are anticipated or required.

TABLE 1

		As Found Inches H ₂ O		As Left Inches H ₂ O	
		Increasing Trip Point	Decreasing Trip Point	Increasing Trip Point	Decreasing Trip Point
1A Circulator	PDIS-21149	+ 90 ①	-14 ①	75	-5
	PDIS-21151	+ 75	-15 ①	75	-6
	PDIS-21153	+ 74	- 9	74	-9
1B Circulator	PDIS-21155	+ 73	- 5	73	-5
	PDIS-21157	+ 69	- 5	73	-5
	PDIS-21159	+100 ①	- 5	73	-5
1C Circulator	PDIS-21150	+ 78	-17 ①	78	-3
	PDIS-21152	+ 82 ①	-40 ①	75	-5
	PDIS-21154	+ 75	- 3	75	-3
1D Circulator	PDIS-21156	+ 74	- 5	74	-5
	PDIS-21158	+ 74	- 6	74	-6
	PDIS-21160	+ 75	- 7	75	-7

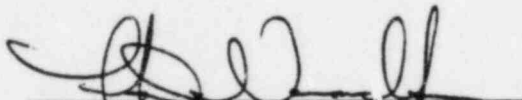
① Denotes switches which were out of tolerance.

Prepared By:



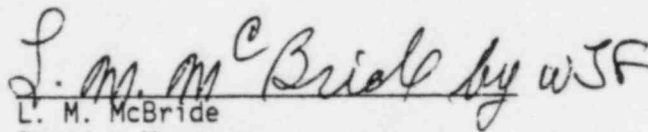
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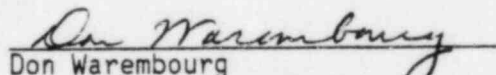
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