

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	N	M	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT 68	

CON'T

REPORT SOURCE 0 1 7 8 L 6 0 5 0 0 0 2 2 0 7 0 6 2 4 8 3 8 0 7 1 5 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operations while performing surveillance test N1-ISP-RVT on the main
0 3 | steam electromatic relief valve tailpipe temperature sensors, the inputs indicated
0 4 | excessive drift across thermocouples D367 and D369. This places the plant in a
0 5 | limiting condition for operation of Technical Specification 3.6.11. This is of
0 6 | minimal safety concern since the thermocouples act as backup sensors to the primary
0 7 | acoustic sensors which are currently operable.

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7	8		

CODE		CODE		SUBCODE		COMPONENT CODE				SUBCODE		SUBCODE	
0	9	C	11	X	12	Z	13	I	N	S	T	R	U
7	8	9	10	11		12		13				14	
LER/RD REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.			
17		8	5			0	1	5		L			
		21	22	23		24	25	26	27		32		
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER	
Z	18	X	19	Z	20	Z	21	0	0	0	0	N	23
33	34	35		36		37		38	39	40		41	
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER	
Z	18	X	19	Z	20	Z	21	0	0	0	0	N	23
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Z	18	X	19	Z	20	Z	21	0	0	0	0	N	23
33	34	35		36		37		38	39	40		41	
ACTION TAKEN		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED					

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the thermocouples drifting is not known, however, it is suspected that

1 1 it could be attributed to a poor connection in the terminal box. The corrective action

1 2 necessary to restore the thermocouples to normal operation will be determined during

1 3 the next cold shutdown when there is access to the drywell.

1 4 L _____
7 8 9 RC

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
1	5	(28)	0	9	9	(29)	NA			B	(31)	Test Results	(32)
7	8	9	10	11	12	13	14	15	16	17	18	19	20

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA NA

7 8 9 10 11 44 45 80

PERSONNEL EXPOSURES									
NUMBER				TYPE	DESCRIPTION				
1	7	0	0	0	37	0	38	NA	

PERSONNEL INJURIES						
NUMBER			DESCRIPTION (41)			
1	R		0	0	0	(40) _____

BS88010393 830715
PDR ADDCK 05000220
S PDR

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

1 9 Z (42) NA

TE22

ISSUED (2) (0) (N) (44) DESCRIPTION (45) NA

NAME OF PREPARER M.J. BURGMEIER

PHONE: (315) 349-2616

July 14, 1983

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220
LEF 83-15

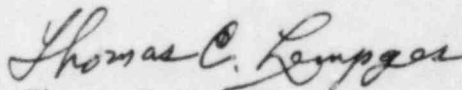
Dear Mr. Murley,

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit the following Licensee Event Report:

83-15 which is being submitted in accordance with
Section 6.9.2(B)2 conditions leading to operation
or plant shutdown required by a limiting condition
for operation.

This report was completed in the format designated in NUREG-0161,
dated July 1977.

Very truly yours,



Thomas E. Lempges
Vice President
Nuclear Generation

TEL/bg

Attachments (3 copies)

cc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

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