

LICENSEE EVENT REPORT

CAR 1483

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y R E G 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
8 9 14 15 25 26 30 37 58

CON'T
0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 4 7 0 6 1 8 8 3 8 0 7 1 8 8 3 9
60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 Following Reactor Trips on 6-18-83 and 6-20-83 the pressurizer water level dropped
0 3 below 12%. The Trips occurred during Reactor Startups. The Trips resulted in the
0 4 Reactor Coolant System cooling down which resulted in a shrink in pressurizer level.
0 5 Letdown isolation occurred at 10.6% in both cases. Level decreased to approximately
0 6 9 - 10%. This is an LCO under Tech. Spec. 3.1.1.5.

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7 8 9

0 9 SYSTEM CODE C J 11 CAUSE CODE X 12 CAUSE SUBCODE X 13 COMPONENT CODE V E S S E L 14 COMP. SUBCODE B 15 VALVE SUBCODE Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 LER/RO REPORT NUMBER 8 3 EVENT YEAR 8 3 SEQUENTIAL REPORT NO. 0 2 1 OCCURRENCE CODE 0 3 REPORT TYPE L REVISION NO. 0
21 22 23 24 25 26 27 28 29 30 31 32
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS 22 ATTACHMENT SUBMITTED N 23 NPD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER W 1 2 0 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The pressurizer level decreased due to the Reactor Coolant System cooldown. Level
1 1 was restored by increasing charging flow. Level was restored to approximately 41%
1 2 and charging and letdown returned to normal.
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1 4
7 8 9

1 5 FACILITY STATUS X 28 % POWER 0 0 0 29 OTHER STATUS 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION 32
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 6 ACTIVITY CONTENT Z 33 Z 34 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 7 PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE 38 DESCRIPTION 39
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 8 PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION 41
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 9 LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION 43
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

2 0 PUBLICITY N 44
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

8308010342 830718
PDR ADOCK 05000244
S PDR

NRC USE ONLY

NAME OF OPERATOR Kenneth Masker

PHONE 315-524-4446 Ext. 553



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JOHN E. MAIER
Vice President

July 18, 1983

TELEPHONE
AREA CODE 716 546-2700

Dr. Thomas E. Murley, Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

Subject: LER-021/03L Pressurizer Water Level
R.E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Dr. Murley,

In accordance with Technical Specifications, article 6.9.2.b
(2), "Conditions Leading to Operation in a Degraded Mode permitted
by a Limiting Condition for Operation or Plant Shutdown required
by a Limiting Condition for Operation", the attached Licensee
Event Report LER 83-021/03L-0 is hereby submitted.

Very truly yours,

John E. Maier
John E. Maier

KAM/kdg

Attachment

xc: Document Control Desk (1)

IE22
1/1