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NARRATIVE REPORT
FOR LER 50-366/1983-041

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. Section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. Section 3.3.3.

Plant conditions at the time of the event(s):

These events were discovered on 6/20/83 with the reactor mode switch in the refuel position and reactor power at 0 MWT.

Detailed description of the event(s):

On 6/20/83, while performing the "RPS & ECCS INSTRUMENT VALVE LINE-UP" procedure (HNP-2-1004) plant personnel discovered the following instrument valves closed: 2B21-NO31C reactor level indicator switch panel shutoff-low, 2H21-PO04-PV14; 2B21-NO31D reactor level indicator switch instrument isolation-high, 2B21-NO31D-IV2; and instrument isolation low, 2B21-NO31D-IV2. With these instrument valves closed, reactor level indicating switches 2B21-NO31C and 2B21-NO31D were considered to be inoperable.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant reactor level indicator switch instrument valve positions were found to be in compliance with the "RPS & ECCS INSTRUMENT VALVE LINE-UP" procedure (HNP-2-1004) and the redundant reactor level indicator switches were considered to be operable as required.

Justification for continued operation:

The instrument valves that were found closed were immediately returned to the open position as required by HNP-2-1004.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 systems or on Unit 1.

Cause(s) of the event(s):

The cause of this event is unknown.

Immediate Corrective Action:

The instrument valves that were found to be closed were immediately returned to the open position. Reactor level indicator switches 2B21-NO31C and 2B21-NO31D were returned to operable status.

Supplemental Corrective Action:

There is no supplemental corrective action required.

Scheduled (future) corrective action:

There is no scheduled future corrective action.

Action to prevent recurrence (if different from corrective actions):

N/A

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USNRC REGION II
ATLANTA, GEORGIA



Georgia Power

Edwin I. Hatch Nuclear Plant

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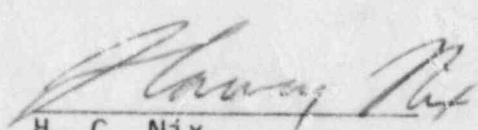
GM-83-645
July 19, 1983

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-041. This report is required by Unit 2 Technical Specifications Section 6.9.1.9.c.


H. C. Nix
General Manager

HCN/SBT/djs

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