

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 2 3 4 5 6 7

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1											A	R	A	N	0	2	12	0	0	-	0	0	0	0	0	-	0	0	13	4	1	1	1	1	14			15																				
7		8	9										LICENSEE CODE										14	15	LICENSE NUMBER										25	26	LICENSE TYPE										30	57	CAT	58									
0	1											REPORT										L	16	0	1	5	0	0	0	3	6	8	17	0	6	2	0	8	3	18	0	7	1	5	8	1	19												
7		8	60										SOURCE										61	62	DOCKET NUMBER										68	69	EVENT DATE										74	75	REPORT DATE										80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

On 6/20/83, while in Mode 1 at 100% full power, deficient fire barrier penetration seals were discovered where cable trays pass through 1) a wall between the turbine building and a corridor which provides access to electrical equipment rooms, and 2) a wall between electrical equipment room 2108 and the cable spreading room. The occurrence was discovered by quality assurance personnel during an unrelated inspection. This occurrence is reportable per Technical Specification (T.S.) 6.9.1.9.b. Other LER's regarding degraded fire barriers are (50-368) 80-081, 81-029, 81-036, 81-042, 82-039, 83-004, 83-008, 83-020 and 83-021.

[illegible]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 No recent activities could be identified which would account for the degradation of the fire barrier penetra-
1 1 tions. The penetrations were previously sealed. These degradations were not identified during a visual
1 2 inspection of fire barriers which was conducted previously. Fire watches were posted per T.S. 3/4.7.11 and the
1 3 penetration seals were repaired. The fire barrier inspection procedure has been expanded to provide more
1 4 in-depth, specific acceptance criteria of fire barriers. In addition, sketches have been developed to

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	1	0	0	29	1	30	1	31
7	8	9	10	12	13	44	45	46	80
				NA		C		QA Observation	

ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	2	34	NA	35	NA	36
7	8	9	10	11	44	45	46

PERSONNEL EXPOSURES										
NUMBER					TYPE		DESCRIPTION			
1	1	7	1	0	0	0	137	2	138	NA
7	7	8	9	0	0	11	12	13		

PERSONNEL INJURIES									
NUMBER					DESCRIPTION				
1	1	8	0	0	0	40	NA		
7	8	9	10	11	12				41

LOSS OF OR DAMAGE TO FACILITY	
TYPE	DESCRIPTION
1 9	1 Z 42 NA

PUBLICITY										
ISSUED		DESCRIPTION		NRC USE ONLY						
2	0	N	44	NA						
7	8	9	10		145	68	69			

NAME OF PREPARER Patrick Rogers

PHONE: (501) 964-3100

8307260554 830715
PDR ADOCK 05000368
S PDR

LICENSEE EVENT REPORT

EXHIBIT A

LER No. 50-368/83-026/03L-0

Occurrence Date: 06/20/83

Cause Description and Corrective Actions (Continued)

illustrate the individual penetrations. An inspection will be performed utilizing the revised procedure and using the newly developed sketches as references.



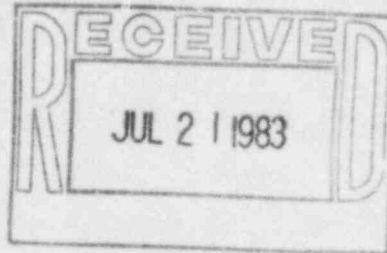
ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

July 15, 1983

2CAN078307

Mr. W. C. Seidle, Chief
Reactor Project Branch #2
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011



Subject: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Licensee Event Report
No. 83-026/03L-0

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specification 6.9.1.9.b, attached is the subject report concerning discovery of deficient fire barrier penetration seals.

Very truly yours,

John R. Marshall
John R. Marshall
Manager, Licensing

JRM::sl

Attachment

cc: Mr. Richard C. DeYoung
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. Norman M. Haller, Director
Office of Management & Program Analysis
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555