

New Hampshire Yankee

Ted C. Feigenbaum
President and
Chief Executive Officer

NYN- 91077

May 14, 1991

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

Reference: Facility Operating License NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 91-04. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of April, 1991 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,



Ted C. Feigenbaum

Enclosure(s)
TCF:WJT/tad

cc: Mr. Thomas T. Martin
Regional Administrator
United States Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

Mr. Gordon E. Edison, Sr. Project Manager
Project Directorate 1-3
Division of Reactor Projects
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Mr. Noel Dudley
NRC Senior Resident Inspector
P.O. Box 1149
Seabrook, NH 03874

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PDR ADOCK 05000443
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New Hampshire Yankee
May 14, 1991

ENCLOSURE 1 TO NYN-91077

OPERATING DATA REPORT

DOCKET NO. 50-441
UNIT Seabrook 1
DATE 05/14/91
COMPLETED BY P. Nardone
TELEPHONE (603) 474-9521
(Ext. 4074)

OPERATING STATUS

1. Unit Name: Seabrook Station Unit 1
2. Reporting Period: APRIL 1991
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 1197
5. Design Electrical Rating (Net MWe): 1148
6. Maximum Dependable Capacity (Gross MWe): 1200
7. Maximum Dependable Capacity (Net MWe): 1150
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: Not Applicable
9. Power Level To Which Restricted, If Any: None
10. Reasons For Restrictions, If Any: Not Applicable

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>719.0</u>	<u>2879.0</u>	<u>39768.0</u>
12. Number Of Hours Reactor Was Critical	<u>606.4</u>	<u>2706.2</u>	<u>8425.5</u>
13. Reactor Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>953.3</u>
14. Hours Generator On-Line	<u>589.5</u>	<u>2677.6</u>	<u>6805.0</u>
15. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
16. Gross Thermal Energy Generated (MWH)	<u>1936043</u>	<u>8497266</u>	<u>21097591</u>
17. Gross Elec. Energy Generated (MWH)	<u>674210</u>	<u>2958843</u>	<u>7230761</u>
18. Net Electrical Energy Generated (MWH)	<u>647790</u>	<u>2837235</u>	<u>6931233</u>
*19. Unit Service Factor	<u>82.0</u>	<u>93.0</u>	<u>89.0</u>
*20. Unit Availability Factor	<u>82.0</u>	<u>93.0</u>	<u>89.0</u>
*21. Unit Capacity Factor (Using MDC Net)	<u>78.3</u>	<u>85.7</u>	<u>84.0</u>
*22. Unit Capacity Factor (Using DER Net)	<u>78.5</u>	<u>85.8</u>	<u>84.1</u>
*23. Unit Forced Outage Rate	<u>18.0</u>	<u>7.0</u>	<u>11.0</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>REFUELING, 07/27/91, 67 DAYS</u>			
25. If Shut Down At End Of Report Period, Estimated Date Of Startup: <u>Not Applicable</u>			

*NOTE: Values based on accumulated hours starting 08/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 05/14/91
COMPLETED BY P. Nardone
TELEPHONE (603) 474-9521
(Ext. 4074)

MONTH APRIL, 1991

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>0</u>	16	<u>1146</u>
2	<u>0</u>	17	<u>1145</u>
3	<u>0</u>	18	<u>1145</u>
4	<u>0</u>	19	<u>1146</u>
5	<u>0</u>	20	<u>1146</u>
6	<u>155</u>	21	<u>1147</u>
7	<u>837</u>	22	<u>1148</u>
8	<u>1146</u>	23	<u>1148</u>
9	<u>1139</u>	24	<u>1148</u>
10	<u>1022</u>	25	<u>1147</u>
11	<u>1000</u>	26	<u>1147</u>
12	<u>1116</u>	27	<u>1148</u>
13	<u>1118</u>	28	<u>1146</u>
14	<u>1146</u>	29	<u>1146</u>
15	<u>1146</u>	30	<u>1147</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-443
UNIT Seabrook 1
DATE 05/14/91
COMPLETED BY F. Nardone
TELEPHONE (603) 474-9521
(Ext. 4074)

REPORT MONTH APRIL, 1991

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	Cause & Corrective Action to Prevent Recurrence
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91-03	04/01/91	F	129.5	A	4	91-002	Manual trip on turbine runback when condenser steam dumps failed to open. Problems with main feedwater check valves delayed restart until 04/06/91.
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1	F: Forced S: Scheduled	2	Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & License Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)	3	Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continued from previous month 5-Power Reduction (Duration = 0) 9-Other (Explain)
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DATE 05/14/91
COMPLETED BY P. Nardone
TELEPHONE (603) 474-9521
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REFUELING INFORMATION REQUEST

1. Name of facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: 07/27/91
3. Scheduled date for restart following refueling: 10/02/91
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

Yes, the removal of the Residual Heat Removal System Autoclosure Interlock

5. Scheduled date(s) for submitting licensing action and supporting information:

New Hampshire Yankee Letter NYN-91011, submitted on January 24, 1991

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

None

7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a) In Core: 193 (b) 0

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present licensed capacity: 1236

No increase in storage capacity requested or planned.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Licensed capacity of 1236 fuel assemblies based on sixteen annual refuelings and full core offload capability.

The current licensed capacity is adequate until at least the year 2007.