

NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	F	L	C	R	P	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5
7	8	9	14					15	25					26	30					37	58					

01	L	6	0	5	0	-	0	3	0	2	7	0	1	0	6	8	2	8	0	7	1	3	8	3	9
7	8	60					61	68					69	74					75	80					

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

02 After removal of MUP-1B pump casing by MP-126, it was discovered that the

03 pump casing was a seismic anchor. This created an event contrary to T.S.

04 6.9.1.9(c). After Gilbert Associates, Inc. Engineering analysis was per-

05 formed, restraints were added to the discharge and recirculation piping of

06 MUP-1B.

07

08

09	S	F	11	D	12	Z	13	S	U	P	O	R	T	14	X	15	Z	16	17	8	2	0	0	2	0	3	L	1	B	2	6	0	26
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑳

10 The cause of this event is attributed to a failure of Procedure MP-126 to

11 identify required seismic evaluation. Maintenance Procedures were reviewed

12 to identify any additional procedural inadequacies. The applicable Mainte-

13 nance Procedures were revised to require a seismic evaluation when portions

14 of a system were removed for extended periods of time.

15	E	28	1	0	0	29	N/A	30	C	31	Engineering Observation	32	33	Z	34	N/A	35	36	37	0	0	0	38	N/A	39	40	0	0	0	41	N/A	42	Z	43	N/A	44	45	N/A	46	47	48	49	50
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50

NAME OF PREPARER Charles G. Brown

PHONE: (904) 795-6486

8307250483 830713
PDR ADOCK 05000302
S PDR

SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/82-002/03L-1

FACILITY: Crystal River Unit 3

REPORT DATE: July 13, 1983

OCCURRENCE DATE: January 6, 1982

IDENTIFICATION OF OCCURRENCE:

An Engineering review of MUP-1B Pump Casing Removal Procedure (MP-126) identified that the pump casing was a seismic anchor. This created an event contrary to Technical Specification 6.9.1.9(c).

CONDITIONS PRIOR TO OCCURRENCE:

Mode 1 (100% full power)

DESCRIPTION OF OCCURRENCE:

On January 6, 1982, during normal operation, it was discovered that the pump casing for MUP-1B was a seismic anchor and had not been considered prior to removal of MUP-1B pump casing.

DESIGNATION OF APPARENT CAUSE:

The cause of this event is attributed to the failure of MP-126 to identify required seismic analysis before pump casing removal.

ANALYSIS OF OCCURRENCE:

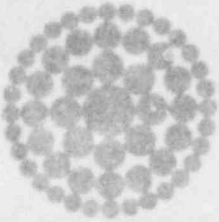
Redundant systems were available to provide makeup flow.

CORRECTIVE ACTION:

An Engineering analysis was performed and restraints added to MUP-1B's discharge and recirculation piping. Maintenance Procedures were reviewed and revised as necessary to require a seismic evaluation on the portion of a system removed for extended periods of time.

FAILURE DATA:

This is the first event of this type.



USNRC REGION II
ATLANTA, GEORGIA

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**Florida
Power**
CORPORATION

July 13, 1983
3F-0783-14

Mr. James P. O'Reilly
Regional Administrator, Region II
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, GA 30303

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72
Licensee Event Report No. 82-002/03L-1

Dear Mr. O'Reilly:

Enclosed is Licensee Event Report No. 82-002/03L-1 and the attached supplementary information sheet, which are submitted in accordance with Technical Specification 6.9.1.9.c. This report supplies supplementary information to our initial report dated February 2, 1982.

Should there be any questions, please contact this office.

Sincerely,

G. R. Westafer
Manager
Nuclear Licensing and Fuel Management

AEF:mm

Enclosure

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 2055

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