

CONTROL BLOCK:

					(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	(2)	0	0	-	0	0	0	0	0	0	-	0	0	(3)	4	1	1	1	1	(4)			(5)
7	8	9	LICENSEE CODE	14	15	LICENSE NUMBER						25	26	LICENSE TYPE				30	57 CAT	58										

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	6	6	7	0	6	2	0	8	3	8	0	7	1	4	8	3	9
60	61									68	69					74		75						80
DOCKET NUMBER											EVENT DATE							REPORT DATE						

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On June 20, 1983, personnel discovered that the "A" torus water level

0 3 | recorder (2T48-R607A red pen) did not respond to an increase in torus

0 4 | water level. Thus, the plant was unable to meet the requirements of

0 5 | Tech. Specs. section 3.5.4. A 30 day LCO was initiated as per Tech.

0 6 | Specs. 3.5.4, ACTION c. The health and safety of the public were not

0 7 | affected by this non-repetitive event.

09		SYSTEM CODE I D		11	CAUSE CODE B		12	CAUSE SUBCODE C		13	COMPONENT CODE Z Z Z Z Z Z						14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16
7	8	9	10		11		12		13					18		19		20					
17		LER/RO REPORT NUMBER		EVENT YEAR 8 3		23	SEQUENTIAL REPORT NO. 0 4 3		26	OCCURRENCE CODE /		27	REPORT TYPE L		30	REVISION NO. 0		32					
21		22																					
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		22	ATTACHMENT SUBMITTED		23	NPRD-4 FORM SUB.		24	PRIME COMP. SUPPLIER		25	COMPONENT MANUFACTURER		26	
F		Z		Z		Z		0 0 0 0			Y			N			Z			Z 9 9 9			
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this event was an incorrect installation drawing in design

1 1 Change Request number 82-76. A one inch flexible stainless steel hose

1 2 installed during this refueling outage per the erroneous drawing caused

1 3 an air trap in the reference leg for the "A" loop torus water level

1 4 instrumentation. The line was correctly reinstalled on 7/1/83.

1		5		H		28		0			0			0			29		NA		30		A		31		Operator Observation		32	
7		8		9		10		11			12			13			14		15		16		17		18		19		20	

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 NA NA

7 8 9 10 11 44 45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37) Z	(38) NA	(39)		

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	41 NA

LOSS OF OR DAMAGE TO FACILITY (43)
TYPE DESCRIPTION
1 9 Z (42) NA

8 9 10
 PUBLICITY
 ISSUED DESCRIPTION (45)
 2 0 N (44) NA
 8307250348 830714
 PDR ADOCK 05000366
 S PDR
 NRC USE ONLY

NAME OF PREPARER S. B. Tipps

NRC USE ONLY

_____ 68 69 _____ 80

PHONE: (912) 367-7851 IE22

NARRATIVE REPORT
FOR LER 50-336//1983-043

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.5.4.

Plant conditions at the time of the event(s):

On June 20, 1983, the plant was in refuel.

Detailed description of the event(s):

On June 20, 1983, personnel, backflushing the "B" loop of RHR to the torus, discovered that the "A" torus water level recorder (2T48-R607A red pen) did not respond to the increase in torus water level.

Consequences of the event(s):

The plant was placed into a 30 day LCO as required by Tech. Specs. section 3.5.4, ACTION c. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The "B" torus water level recorder was operable at the time of this event and remained operable throughout the event.

Justification for continued operation:

The plant was placed into a 30 day LCO as required by Tech. Specs. section 3.5.4, ACTION c.

If repetitive, number of previous LER:

This is a non-repetitive event.

Narrative Report for LER 50-366/1983-043/1983-
Page Two

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 systems. This event had no impact on Unit 1.

Cause(s) of the event(s):

This event was caused by an incorrect installation drawing in Design Change Request number 82-76. This drawing showed how to install a one inch stainless steel flexible hose on the reference leg for the "A" loop torus water level instrumentation. However, it erroneously called for a loop in the hose. This loop created an air trap which prevented the "A" loop torus water level recorder from indicating the correct water level. The stainless steel flexible hose was installed during this refueling outage.

Immediate Corrective Action:

A Field Design Request was initiated to revise the installation of the flexible hose. This correction was then implemented on July 1, 1983.

Supplemental Corrective Action:

On June 21, 1983, personnel checked the calibration of the affected instrument loop. On June 21, 1983, personnel walked down the flexible stainless steel hoses installed on other torus water level sensing lines to ensure proper installation.

Scheduled (future) corrective action:

No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

SNRC REGION II
ATLANTA, GEORGIA

Edwin I. Hatch Nuclear Plant

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Georgia Power

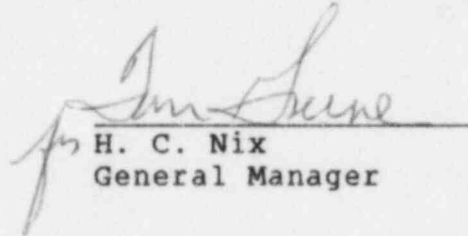
July 14, 1983
GM-83-650

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-043. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

3CE
HCN/SBT/djs

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