

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N C M G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CONT

01 REPORT SOURCE L 5 0 5 0 0 0 3 6 9 7 0 6 0 9 8 3 8 0 7 0 8 8 3 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 While in Mode 1, during performance of the portion of the monthly operability

03 test for diesel generator (D/G) 1B that simulates an automatic start from the

04 sequencer, two unsuccessful attempts were made to load the D/G. D/G 1B was de-

05 clared inoperable per T.S.3.8.1.1 which is reportable per T.S.4.8.1.1.3 and 6.9.

06 1.11(b), and similar to RO's 369/81-119 and 83-09. In addition to redundant D/G's,

07 D/G 1B was fully capable of performing its design function even though it had

08 been declared technically inoperable. Health and safety of the public were

09 unaffected.

09 SYSTEM CAUSE CAUSE COMPONENT COMP VALVE
CODE CODE SUBCODE CODE SUBCODE SUBCODE
E E 11 D 12 Z 13 Z Z Z Z Z Z 14 Z 15 Z 16
17 LER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION
REPORT NUMBER 8 3 14 2 0 3 L 0
ACTION FUTURE EFFECT SHUTDOWN HOURS ATTACHMENT NPRO-4 PRIME COMP. COMPONENT
TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
G 18 Z 19 Z 20 Z 21 0 0 0 0 N 23 N 24 Z 25 Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 These 2 invalid failures resulted from the test procedure which indicated that

11 the operator must wait app. 1 minute before a timer in the D/G voltage regulator

12 and governor circuits will allow load to be applied. The timer was actually

13 taking 2 to 3 minutes to time out. The test procedure was revised to have opera-

14 tors wait 3 minutes, and also to verify that the timer has timed out.

15 FACILITY % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
STATUS 28 0 9 0 29 N/A B 31 Routine Surveillance
16 ACTIVITY CONTENT AMOUNT OF ACTIVITY LOCATION OF RELEASE
RELEASED OF RELEASE 35 N/A N/A
17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 N/A
18 PERSONNEL INJURIES NUMBER DESCRIPTION 41 N/A
19 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43 N/A
20 PUBLICITY ISSUED DESCRIPTION 45 N/A

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ATLANTA, GEORGIA
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83 JUL 15 P 1:53

July 8, 1983

Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street NW, Suite 2900
Atlanta, Georgia 30303

Re: McGuire Nuclear Station Unit 1
Docket No. 50-369

Dear Mr. O'Reilly:

Please find attached Reportable Occurrence Report RO-369/83-42. This report concerns T.S. 3.8.1.1, "As a minimum, the following A.C. electrical power sources shall be operable:...b. Two separate and independent diesel generators ...", and T.S. 4.8.1.1.3, "All diesel generator failures, valid or non-valid, shall be reported to the commission...". This incident was considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

H.B. Tucker

Hal B. Tucker

PBN:jfw
Attachment (1)

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Records Center
Institute of Nuclear Power Operations
1100 Circle 75 Parkway, Suite 1500
Atlanta, Georgia 30339

Mr. W. T. Orders
NRC Resident Inspector
McGuire Nuclear Station

DUKE POWER

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