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Reg Guide 1.16

November 15, 1994
NRC-94-0088

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Reference: Fermi 2
NRC Docket No. 50-341
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for October, 1994

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for October, 1994. This report includes the Operating Data Report, Average Daily Unit Power Level, and the Summary of Unit Shutdowns and Power Reductions identified in NRC Regulatory Guide 1.16 and Fermi 2 Technical Specification 6.9.1.6.

If you have any questions, please contact Brian Stone, at (313) 586-5148.

Sincerely,

DNZ

Enclosure

cc: T. G. Colburn
D. R. Hahn
J. B. Martin
M. P. Phillips
P. L. Torpey
A. Vogel

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OPERATING DATA REPORT

DOCKET NO. 50-341

COMPLETED BY B. J. Stone

DATE November 15, 1994

TELEPHONE (313) 586-5148

OPERATING STATUS

1. UNIT NAME: Fermi 2 | Notes: (1) Calculated using weight-
| ed averages to reflect variations |
2. REPORTING PERIOD: October, 1994 | in rating (MDC and DER). |
3. LICENSED THERMAL POWER (Mwt): 3430 | (2) Currently limiting power to |
4. NAMEPLATE RATING (GROSS MWe): 1179 | 93.5% CTP maximum to limit turbine |
5. DESIGN ELECT RATING (Net MWe): 1116 | component vibration. All ratings |
6. MAX DEPENDABLE CAP (GROSS MWe): 1135 | reflect 98% CTP due to turbine |
7. MAX DEPENDABLE CAP (Net MWe): 1085 | throttle valv imitations. |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE
LAST REPORT, GIVE REASONS: N/A
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (MWe Net): (2)
10. REASONS FOR RESTRICTION, IF ANY: (2)

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HRS IN REPORTING PERIOD	<u>745</u>	<u>7,296</u>	<u>59,366</u>
12. HRS REACTOR WAS CRITICAL	<u>0</u>	<u>0</u>	<u>40,545</u>
13. REACTOR RESERVE SHUTDOWN HRS	<u>0</u>	<u>0</u>	<u>0</u>
14. HOURS GENERATOR ON-LINE	<u>0</u>	<u>0</u>	<u>39,124.4</u>
15. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
16. GROSS THERMAL ENERGY GEN (MWH)	<u>0</u>	<u>0</u>	<u>119,702,687</u>
17. GROSS ELECT ENERGY GEN (MWH)	<u>0</u>	<u>0</u>	<u>39,973.9</u>
18. NET ELECT ENERGY GEN (MWH)	<u>0</u>	<u>0</u>	<u>38,233,715</u>
19. UNIT SERVICE FACTOR	<u>0</u>	<u>0</u>	<u>65.9</u>
20. UNIT AVAILABILITY FACTOR	<u>0</u>	<u>0</u>	<u>65.9</u>
21. UNIT CAP FACTOR (USING MDC NET)	<u>0</u>	<u>0</u>	<u>60.0(1)</u>
22. UNIT CAP FACTOR (USING DER NET)	<u>0</u>	<u>0</u>	<u>58.6(1)</u>
23. UNIT FORCED OUTAGE RATE	<u>100.0</u>	<u>100.0</u>	<u>18.6</u>

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION OF EACH):

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

NOVEMBER, 1994

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-341
UNIT FERMI 2
DATE November 15, 1994
COMPLETED BY R. Pirkle
TELEPHONE (313) 586-5027

Month October, 1994

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-341DATE November 15, 1994UNIT NAME Fermi 2COMPLETED BY B. J. StoneREPORT MONTH October, 1994TELEPHONE (313) 586-5148

NO. (6)	DATE	TYPE (1)	DUR (HRS) (7) (8)	REASON (2)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (3)	LER NO.	SYS CODE (4)	COMP CODE (5)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
593-06	931225	F	745	A	3	93-014	TA	TRB	Reactor tripped following trip of main turbine. Turbine tripped due to imbalance caused by loss of 5 8th stage blades in low pressure turbine number 3. Operation without 7th and 8th stages in all three LP turbines is planned for upcoming operating cycle. Operation without stages 7 and 8 will prevent recurrence.

(1) F: FORCED
S: SCHEDULED(2) REASON:
A - EQUIPMENT FAILURE (EXPLAIN)
B - MAINTENANCE OR TEST
C - REFUELING
D - REGULATORY RESTRICTION
E - OPERATOR TRAINING & LICENSE EXAMINATION
F - ADMINISTRATIVE
G - OPERATIONAL ERROR (EXPLAIN)
H - OTHER (EXPLAIN)(3) METHOD:
1 - MANUAL
2 - MANUAL SCRAM
3 - AUTOMATIC SCRAM
4 - CONTINUED
5 - REDUCED LOAD
9 - OTHER(4) INSTRUCTIONS FOR
PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG-1022)

(5) SAME SOURCE AS (4)

(6) R - PREFIX INDICATES POWER
REDUCTION.
S - PREFIX INDICATES PLANT
SHUTDOWN.(7) DURATION OF REDUCTIONS
REPORTED AS ZERO PER REG.
GUIDE 1.16 REV. 4(8) Outage hours are a
continuation of the outage
which began on 12/25/93.