

CONTROL BLOCK:								1
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	A	D	C	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	14						15	25										30				37		38				
		LICENSE CODE							LICENSE NUMBER											LICENSE TYPE									

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	2	7	5	7	0	6	0	6	8	3	8	0	7	0	5	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | Prior to fuel load, the Plant Vent Flow Rate Monitor (FR-12) was discovered to

03 | be deenergized. FR-12 was declared Inoperable. Technical Specification 3.3.3.10

0	4	Action Statements were satisfied and no radioactive effluents were released.
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05 | This event has in no way affected the public health and safety. Reportable per

06 | Technical Specification Section 6.9.1.13.b.

0	7
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08 _____

0 9 11 12 13 14 15 16

17 LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
[8 3]		[—]		[0 1 6]		[/]		[0 3]		[0]	
21		22		23		24		25		26	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED	
[X]		[H]		[Z]		[Z]		[0 0 0]		[N]	
18		19		20		21		22		23	
33		34		35		36		37		38	
NPRD-4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
[N]		[L]		[L 1 3 0]							
24		25									
42		43		44		45		46		47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Personnel error. During intense construction activity, operations
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11 | personnel deenergized several instrument power circuits to allow construction

1	2	work in cabinets without performing a thorough research of equipment power
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13 | supplies. Operations personnel were cautioned to thoroughly research all

1 4 | clearance requests prior to approval.

FACILITY STATUS				% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION		
1	5	B	28	0	0	0	29	NA	30	A	31	Operator Observation	32

ACTIVITY		CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	Z	33	Z	34	NA		NA	

PERSONNEL EXPOSURES									
NUMBER		TYPE		DESCRIPTION (39)					
1	7	0	0	0	(37)	Z	(38)	NA	

PERSONNEL INJURIES		NUMBER		DESCRIPTION		(41)	
1	8	0	0	0	(40)	NA	

1		2		3		4		5		6		7		8		9		10		11		12		
LOSS OF OR DAMAGE TO FACILITY																								
TYPE		DESCRIPTION																						
1	9	Z	(42)	NA																				(43)

PUBLICITY
ISSUED DESCRIPTION (45)
20 N (44) NA

NAME OF PREPARER

William J. Kelley

PHONE: (805) 595-7351

PACIFIC GAS AND ELECTRIC COMPANY

PG&E

77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER
MANAGER

DEPARTMENT OF NUCLEAR PLANT OPERATIONS
NUCLEAR POWER GENERATION

July 5, 1983

Mr. John B. Martin, Regional Administrator
U.S Nuclear Regulatory Commission, Region V
1450 Maria Lane, Suite 210
Walnut Creek, CA 94596-5368

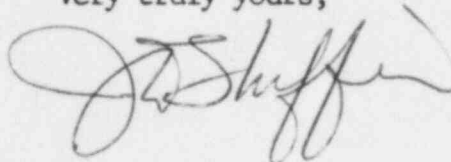
Re: Docket No. 50-275, OL-DPR-76
Diablo Canyon Unit 1
Licensee Event Report 83-016/03L-0
Inoperable Plant Vent Flow Monitor

Dear Mr. Martin:

Pursuant to Section 6.9.1.13.b of the Technical Specifications, Appendix A to the Diablo Canyon Unit 1 Operating License, the enclosed Licensee Event Report is submitted concerning an inoperable Plant Vent Flow Rate Monitor.

This event has in no way affected the public's health and safety.

Very truly yours,



Enclosure

cc w/enc: Mr. George Knighton, Chief
Licensing Branch No. 3
Division of Licensing
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director, Office of Management
Information and Program Control
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Service List

REGION V USE

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RECEIVED
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