

LICENSEE EVENT REPORT

CAR 1476

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 N Y R E G 1 2 0 0 - 0 0 0 0 0 0 - 0 0 3 4 1 1 1 0 4 5
8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
01 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
I 6 0 5 0 0 0 2 4 4 7 0 6 1 3 8 3 8 0 7 1 3 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
02 While in the process of changing modes (Cold Shutdown to Hot Shutdown) the Containment
03 Spray Pumps were found to be in the pull-stop position at RCS temperature of 207
04 degrees F. This is contrary to direction given in Operating Procedure O-1.1D which
05 requires Containment Spray operability before leaving Cold Shutdown. Discovery of
06 the situation and remedial action was taken long before any situation could have
07 arisen to create any hazard to the health and safety of the Public.

08
09 SYSTEM CODE 9 10 CAUSE CODE 11 CAUSE SUBCODE 12 COMPONENT CODE 13 COMP. SUBCODE 14 VALVE SUBCODE 15
S B 11 A 12 A 13 P U M P X X 14 B 15 Z 16
17 LER/RO REPORT NUMBER 21 EVENT YEAR 22 SEQUENTIAL REPORT NO. 23 OCCURRENCE CODE 24 REPORT TYPE 25 REVISION NO. 26
8 3 0 1 9 0 3 L 0
ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 37 ATTACHMENT SUBMITTED 38 NPRD-4 FORM SUB. 39 PRIME COMP. SUPPLIER 40 COMPONENT MANUFACTURER 41
H 18 G 19 Z 20 Z 21 0 0 0 0 Y 23 N 24 N 25 I 0 7 5 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
10 Recent changes in interpretation of Technical Specifications resulted in some required
11 changes in operating philosophy. Procedure changes were not, initially, sufficiently
12 stressed. An immediate change to Procedure O-1.1D addressed the necessity of having
13 the pumps operable. The Licensed Operators had been concerned with potential
14 inadvertent actuation of the system during a transitory phase between Cold and Hot

15 FACILITY STATUS 28 % POWER 29 OTHER STATUS 30 METHOD OF DISCOVERY 31 (continued on next page)
C 28 0 0 0 29 N/A 31 A 31 Resident NRC Inspector observation
16 ACTIVITY CONTENT 33 AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
Z 33 Z 34 N/A N/A
17 PERSONNEL EXPOSURES 37 PERSONNEL INJURIES 40
0 0 0 37 Z 38 N/A
0 0 0 40 N/A
19 LOSS OF OR DAMAGE TO FACILITY 43
Z 42 N/A
20 PUBLICITY 45
N 44 N/A

8307220262 830713
PDR ADOCK 05000244
S PDR

NRC USE ONLY

NAME OF PREPARED: Everett J. Beatty

PHONE: 315-524-4446 Ext. 300

11-922

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (continued)

Shutdown. Pumps were immediately removed from pull-to-stop and placed in auto. Procedure O-1.1D, has been changes to include instructions with respect to operability, and directs pump switches to be placed in the auto position (not pull-to-stop).



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

JOHN E. MAIER
Vice President

July 13, 1983

TELEPHONE
AREA CODE 716 546-2700

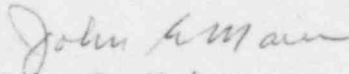
Dr. Thomas E. Murley, Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA 19406

Subject: LER 83-019/03L Containment Spray Pumps in Pull-Stop
Position While Changing Mode from Cold Shutdown
R.E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Dr. Murley,

In accordance with Plant Technical Specifications, article 6.9.2b (3), "Observed inadequacies in the implementation of administrative or procedural controls which threaten to cause reduction of degree of redundancy provided in reactor protection systems or engineered safety feature systems", the attached Licensee Event Report LER 83-019/03L-0 is hereby submitted.

Very truly yours,


John E. Maier

EJB/kdg

Attachment

xc: Document Control Desk (1)

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