NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: ① (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 — LICENSEE CODE: I L D R S 2 ② LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 ③ LICENSE TYPE: 4 1 1 1 1 ④ CAT ⑤

CON'T 01 — REPORT SOURCE: L ⑥ DOCKET NUMBER: 0 5 0 0 0 2 3 7 ⑦ EVENT DATE: 0 6 1 6 8 3 ⑧ REPORT DATE: 0 7 1 1 8 3 ⑨

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

02 While attempting to equalize torus/drywell differential pressure valves 2-1601-60
03 and 61 would not open. Investigation showed that air supply isolation valve
04 2-4713-512 was closed. This event is of minimum safety significance because
05 failure of the valve to open was conservative and did not degrade primary con-
06 taiument integrity. Previous occurrence reported by 80-16 on Docket 50-237.
07
08

09 — SYSTEM CODE: S D ⑪ CAUSE CODE: A ⑫ CAUSE SUBCODE: F ⑬ COMPONENT CODE: Z Z Z Z Z Z ⑭ COMP SUBCODE: Z ⑮ VALVE SUBCODE: Z ⑯

⑰ LER/RO REPORT NUMBER — EVENT YEAR: 8 3 — SEQUENTIAL REPORT NO.: 0 4 9 / OCCURRENCE CODE: 0 3 REPORT TYPE: L — REVISION NO.: 0

ACTION TAKEN: X ⑱ FUTURE ACTION: Z ⑲ EFFECT ON PLANT: Z ⑳ SHUTDOWN METHOD: Z ㉑ HOURS ㉒: 0 0 0 0 ATTACHMENT SUBMITTED: N ㉓ NPRD-4 FORM SUB.: N ㉔ PRIME COMP. SUPPLIER: Z ㉕ COMPONENT MANUFACTURER: Z 9 9 9 ㉖

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ㉗

10 Due to the type of work done in the area, it is believed that the air supply valve
11 for valves 2-1601-60 and 61 was inadvertently closed by contractor personnel. The
12 air supply was opened and valves 2-1601-60 and 62 were proven operable. The air
13 supply valve will be locked in the open position. All work areas will be inspected
14 to determine if a similar condition exists to prevent recurrence.

15 — FACILITY STATUS: E ㉘ % POWER: 0 9 5 ㉙ OTHER STATUS ㉚: N/A METHOD OF DISCOVERY: A ㉛ DISCOVERY DESCRIPTION ㉜: Operator's observation

16 — ACTIVITY RELEASED: Z ㉝ CONTENT OF RELEASE: Z ㉞ AMOUNT OF ACTIVITY ㉟: N/A LOCATION OF RELEASE ㊱: N/A

17 — PERSONNEL EXPOSURES NUMBER: 0 0 0 ㊲ TYPE: Z ㊳ DESCRIPTION ㊴: N/A

18 — PERSONNEL INJURIES NUMBER: 0 0 0 ㊵ DESCRIPTION ㊶: N/A

19 — LOSS OF OR DAMAGE TO FACILITY ㊸ TYPE: Z ㊷ DESCRIPTION: N/A

20 — PUBLICITY ISSUED: N ㊹ DESCRIPTION ㊺: N/A

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PDR ADOCK 05000237
S PDR

NRC USE ONLY

NAME OF PREPARER: D. Tang Wee PHONE: (815) 942-2920 x483

GPO 917-926

Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 89
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

Torus Equalizing AOV's Failure to Open

OCCURRED 6/16/83 (DATE) 2230 (TIME)

SYSTEM AFFECTED: 1600

PLANT STATUS AT TIME OF EVENT: MODE Run, PWR(MWT) 2405, LOAD(MWE) 778

TESTING: ☐ YES ☒ NO

DESCRIPTION OF EVENT

While attempting to equalize torus/DW differential pressure AO valves 1601-60 & 61 would not open. Investigation found valve 4713-512 air supply valve closed. It is located above an area where off site contractors were working. Valves were not operated from 1500 to 2230 and when they were last operated is unknown at this time.

10 CFR50.72 NRC RED PHONE NOTIFICATION MADE: ☐ YES ☒ NO

EQUIPMENT FAILURE: ☐ YES ☒ NO — WORK REQUEST NO. N/A

RESPONSIBLE SUPERVISOR Thomas Mohr DATE 6/16/83

PART 2 OPERATING ENGINEER'S COMMENTS

Due to the type of valve used in the air supply line - (a 90% throw ball valve) and also due to the work being conducted in this area, the conclusion has been reached that the isolation air supply valve 4713-512 was inadvertently closed when person or persons unknown brushed or bumped the valve handle. The position of the air supply isolation valve will be verified "open" once per shift, for several days, to preclude a recurrence.

- ☐ EVENT OF PUBLIC INTEREST
- ☐ TECH. SPEC. VIOLATION
- ☐ NON REPORTABLE OCCURRENCE
- ☐ 14 DAY REPORTABLE/T.S. ____
- ☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b
- ☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. # ____

L.E.R. # 83-49/03L-0

☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH N/A — REGION III — DATE ____ TIME ____

TELEGM/TELECOPY N/A — REGION III — DATE ____ TIME ____

☐ CECo CORPORATE NOTIFICATION MADE IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy ~~TELEPH~~ Dennis P. Galle — CECo CORPORATE OFFICER — DATE 6/20/83 TIME 1152

PRELIMINARY REPORT COMPLETED AND REVIEWED: John M. Almer — OPERATING ENGINEER — DATE 6/18/83

INVESTIGATED REPORT & RESOLUTION ACCEPTED BY STATION REVIEW: J. Kotowski 7/13/83 — John M. Almer

RESOLUTION APPROVED AND AUTHORIZED FOR DISTRIBUTION: Douglas Wert — STATION SUPERINTENDENT — DATE 7/13/83

86-5178 (FORM 15-52-1) 10-81

Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

July 11, 1983

DJS Ltr #83-676

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-49/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

JUL 14 1983

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