

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F L C R P 3 0 0 - 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5

LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T 01 L 6 0 5 0 - 0 3 0 2 7 0 8 1 2 8 3 8 0 9 0 9 8 3 9

REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 On August 12, 1983, at 1430, during performance of SP-110, RPS functional

03 testing, both reactor coolant pump power monitors for RCP-1C were by-

04 passed (T.S. 3.3.1.1.). All RCPm's for RCP-1A, 1B and 1D were operat-

05 ional at the time of the occurrence. This is the first occurrence of

06 this type and the 16th report under T.S. 3.3.1.1.

07

08

09

SYSTEM CODE I A 11 CAUSE CODE D 12 CAUSE SUBCODE Z 13 COMPONENT CODE I N S T R U 14 COMP. SUBCODE X 15 VALVE SUBCODE Z 16

LER/RO REPORT NUMBER 17 EVENT YEAR 8 3 SEQUENTIAL REPORT NO. 0 3 4 OCCURRENCE CODE 0 1 REPORT TYPE T REVISION NO. 0

ACTION TAKEN X 18 FUTURE ACTION G 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NPRD-4 FORM SUB. N 24 PRIME COMP. SUPPLIER N 25 COMPONENT MANUFACTURER R 3 3 5 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 The cause of this event was an interim change incorporated into SP-110 that

11 allowed both A & B monitors for RCP-1C to be bypassed. This condition

12 existed approximately 1.3 hours. The system was then returned to normal

13 and permission from the NRC was obtained to bypass the monitor and com-

14 plete the procedure. The current method for evaluating interim pro-

15 cedure changes is under investigation.

15 E 28 0 7 4 29 N/A 30 B 31 Operator Observation 32

FACILITY STATUS 7 8 9 % POWER 10 11 12 OTHER STATUS 13 METHOD OF DISCOVERY 44 45 DISCOVERY DESCRIPTION 46

16 Z 33 Z 34 N/A 35 N/A 36

ACTIVITY CONTENT 7 8 9 RELEASED OF RELEASE 10 11 AMOUNT OF ACTIVITY 12 LOCATION OF RELEASE 13

17 9 0 0 37 Z 38 N/A 39

PERSONNEL EXPOSURES NUMBER 11 12 TYPE 13 DESCRIPTION 14

18 0 0 0 40 N/A 41

PERSONNEL INJURIES NUMBER 11 12 DESCRIPTION 13

19 Z 42 N/A 43

LOSS OF OR DAMAGE TO FACILITY TYPE 10 11 DESCRIPTION 12

20 N 44 N/A 45

PUBLICITY ISSUED 7 8 9 DESCRIPTION 10

20 N 44 N/A 45

NAME OF PREPARER R.E. Carbiener PHONE: (904) 795-6486

NRC USE ONLY

8309190058 830909  
PDR ADOCK 05000302  
S PDR

## SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/83-034/01T-0

FACILITY: Crystal River Unit 3

REPORT DATE: September 9, 1983

OCCURRENCE DATE: August 12, 1983

### IDENTIFICATION OF OCCURRENCE:

Both Reactor Coolant Pump Power Monitor (RCPPM) channels associated with reactor coolant pump RCP-1C were bypassed. Action Statement 25 of Technical Specification 3.3.1.1, Table 3.3.1 allows one less than the "minimum channels required" to be operable. However, T.S. 3.3.1.1 requires both channels to be operable. Thus, this condition exceeded the appropriate Action Statement.

### CONDITIONS PRIOR TO OCCURRENCE:

Mode 1 (74% power); 3 pump operation.

### DESCRIPTION OF OCCURRENCE:

While testing the RCP-1C's with RCP-1C inoperable and in the tripped condition, both RCP-1C channels from RCP-1C were bypassed to avoid tripping the plant. This condition existed for approximately 1.3 hours at which time these channels were returned to their normal (un-bypassed) condition.

### DESIGNATION OF APPARENT CAUSE:

The use of an inadequate procedure caused this occurrence in that some steps within Surveillance Procedure SP-110 would not satisfy the least conservative limiting condition for operation under T.S. 3.3.1.1. (The source of the original inadequacy is unknown.) While revising SP-110 to include three pump operation, this condition was not recognized and, thus, approval was given to revise the procedure as proposed.

### ANALYSIS OF OCCURRENCE:

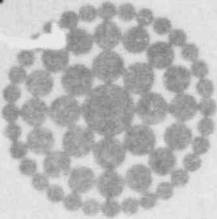
The detailed analysis of this occurrence is continuing and a supplemental report will be forwarded within 30 days. During the analysis of this occurrence on August 30, 1983, it was determined that this was a 14-day reportable event. This report is submitted within 14 days of that date.

### CORRECTIVE ACTION:

Approval to bypass both channels has been received from Region II with NRR concurrence. The internal procedure revision process has been modified to require that a reviewer holding a SRO license verifies that the affected Technical Specification is satisfied. Further checks are under investigation.

### FAILURE DATA:

This is the first occurrence of this type and the sixteenth report under Technical Specification 3.3.1.1.



83 SEP 12 AM 17

**Florida  
Power**  
CORPORATION

September 9, 1983  
3F-0983-11

Mr. James P. O'Reilly  
Regional Administrator, Region II  
Office of Inspection & Enforcement  
U.S. Nuclear Regulatory Commission  
101 Marietta Street N.W., Suite 2900  
Atlanta, GA 30303

Subject: Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72  
Licensee Event Report No. 83-034

Dear Mr. O'Reilly:

Enclosed is Licensee Event Report No. 83-034 and the attached supplementary information sheet, which are submitted in accordance with Technical Specification 6.9.1.8(b).

Should there be any questions, please contact this office.

Sincerely,

G. R. Westafer  
Manager Nuclear Operations  
Licensing and Fuel Management

AEF:mm

Enclosure

cc: Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

OFFICIAL COPY

IE 22 1/1