

## LICENSEE EVENT REPORT

CONTROL BLOCK:                      ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	I	A	D	A	C	1	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5								
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34								
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT 56	

CONT

0	1	L	5	0	5	0	0	0	3	3	1	7	0	8	1	2	8	3	8	0	9	0	9	8	3	9							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34						
REPORT SOURCE		DOCKET NUMBER										EVENT DATE										REPORT DATE											

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES ⑩

0 2 | During normal operation, an individual performing general housekeeping a

0 3 | ccidently bumped a diesel generator unit/parallel switch on DG control p

0 4 | anel causing 1G-31 to be aligned in parallel rather than unit control mo

0 5 | de. Operators reset switch within 5 minutes in response to control room

0 6 | alarm. 1G-31 loading would have been degraded during this period if requ

0 7 | ired during DBA. Reported per T.S. 3.8.A.1. No previous similar reports.

0	9	E	E	11	A	12	X	13	C	K	T	B	R	K	14	E	15	Z	16	8	3	21	0	3	0	24	0	3	28	L	30	0	32	X	18	Z	19	Z	20	Z	21	0	0	0	0	37	N	23	N	24	A	25	C	4	7	0	26
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47																	
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP. SUBCODE		VALVE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRO-4 FORM 308		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER											

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS ⑲

1 0 | Laborer contract personnel contacted switch handle while walking by with

1 1 | plastic bag in hand. Switch reset by operators. Personnel instructed to

1 2 | promptly report incidents. No further corrective action anticipated sinc

1 3 | e area is locked and local control panel trouble is control room alarmed

1	5	E	28	0	9	5	29	NA	30	A	31	Control Room Alarm	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20
FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					

1	6	Z	33	Z	34	NA	35	NA	36
7	8	9	10	11	12	13	14	15	16
ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			

1	7	0	0	0	37	Z	38	NA	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES NUMBER		TYPE		DESCRIPTION					

1	4	0	0	0	40	NA	41
7	8	9	10	11	12	13	14
PERSONNEL INJURIES NUMBER		DESCRIPTION					

1	3	Z	42	NA	43
7	8	9	10	11	12
LOSS OF OR DAMAGE TO FACILITY TYPE		DESCRIPTION			

2	0	N	44	NA	45
7	8	9	10	11	12
PUBLICITY ISSUED DESCRIPTION					

8309150359 830909  
PDR ADOCK 05000331  
S PDR

NRC USE ONLY

NAME OF PREPARER William J. Miller

PHONE: 319-851-7238

Iowa Electric Light and Power Company

September 9, 1983  
DAEC-83-717

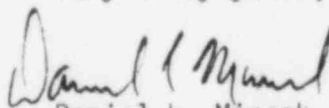
Mr. James G. Keppler  
Regional Administrator  
Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Subject: Duane Arnold Energy Center  
Docket No. 50-331  
Op. License DPR-49  
Licensee Event Report No. 83-030  
(30-day)

Dear Mr. Keppler:

In accordance with Appendix A to Operating License DPR-49, Technical Specifications, Section 6.11.2.b(2), and Bases for Duane Arnold Energy Center and Regulatory Guide 10.1, please find attached a copy of the subject Licensee Event Report.

Very truly yours,



Daniel L. Mineck  
Plant Superintendent - Nuclear  
Duane Arnold Energy Center

DLM/WJM/pf

attachment

cc: Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

NRC Resident Inspector - DAEC

File A-118a

SEP 9 1983

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