

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	9							14	15	25										26	30					57	CAT	58
		LICENSEE CODE								LICENSE NUMBER											LICENSE TYPE								

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	2	1	7	0	8	0	2	8	3	8	0	8	2	5	8	3	9
60	61									68	69						74	75						80
DOCKET NUMBER										EVENT DATE							REPORT DATE							

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	Immediately following performance of the "DRYWELL EQUIPMENT & FLOOR
0	3	DRAIN SUMP LEAK RATE" procedure, surveillance personnel noted that the
0	4	drywell equipment drain sump isolation valve (1G11-F020) had a double
0	5	position indication while in the full closed position. This is contrary
0	6	to the requirements of T.S. Table 3.7-1, item 15. Plant operation con-
0	7	tinued under the LCO permitted by T.S. section 3.7.D.2. The health and
0	8	safety of the public were not affected by this non-repetitive event.

09		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE	
7	8	S	D	E	X	V	A	L	V	E	X	X	D		
		9	10	11	12	13	14				15	16	17	18	
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.					
83		83		085		03		L		0					
21		22		23		24		25		26		27			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.			
E		Z		Z		Z		0000		Y		N			
33		34		35		36		37		40		41			
PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER													
N		M322													
43		44		45		46		47		48		49			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	This event is the result of the valve's "closed" limit switch actuator
1	1	being out of adjustment due to its set screw being loose. The actuator
1	2	was adjusted to make contact with the "closed" limit switch arm. The
1	3	valve was functionally tested satisfactorily and returned to service on
1	4	8/02/83, approximately 2 hours and 38 minutes after the event occurred.

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
1	5	E	28	1	0	0	29	NA	B	31	Surveillance Test								
ACTIVITY CONTENT				RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
1	6	Z	33	Z	34	NA		NA											
PERSONNEL EXPOSURES				PERSONNEL INJURIES				LOSS OF OR DAMAGE TO FACILITY				PUBLICITY							
NUMBER				NUMBER				TYPE				DESCRIPTION							
1	7	0	0	0	37	Z	38	0	0	0	40	NA		NA					
PDR				PDR				PDR				PDR							

NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-321/1983-085

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. Table 3.7-1, item 15.

Plant conditions at the time of the event(s):

On 8/02/83, the plant was in steady state operation at 2435 MWt (approximately 100% power) when this event occurred.

Detailed description of the event(s):

On 8/02/83, immediately following performance of the DRYWELL EQUIPMENT & FLOOR DRAIN SUMP LEAK RATE" procedure (HNP-1-1049), surveillance personnel noted that when the drywell equipment drain sump isolation valve (1G11-F020) closed, that double indication (red and green lights - illuminated) existed for the valve's position indication lights. Note that the valve was closed and operable otherwise; however, due to the double indication, it was declared inoperable. Investigation showed that its ability to perform primary containment isolation function remained operable.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The redundant isolation valve (1G11-F019) in the drywell equipment drain sump discharge line remained operable during this event.

Justification for continued operation:

The requirements of Tech. Specs. section 3.7.D.2 were satisfied (i.e., the 1G11-F019 was verified to be in the isolated (closed) position). Plant operation continued under a LCO permitted by Tech. Specs. section 3.7.D.2.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event had no effect on any other Unit 1 system. This event did not affect Unit 2.

Cause(s) of the event(s):

This event is the result of the valve's having double position indication due to the valve's "closed" limit switch actuator's being out of adjustment. Further investigation revealed that the actuator became out of adjustment due to its' having a loose set screw.

Immediate Corrective Action:

The actuator for the valve's "closed" limit switch was adjusted to make contact with the limit switch arm. The valve was functionally tested satisfactorily and returned to service on 8/02/83, (approximately 2 hours and 38 minutes after the event occurred.

Supplemental Corrective Action:

No supplemental corrective action was required.

Scheduled (future) corrective action:

No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

Edwin I. Hatch Nuclear Plant



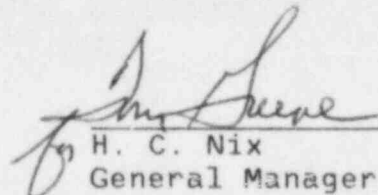
August 25, 1983
GM-83-838

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-085. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

SLC
HCN/SBT/djs

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