

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE				30	57	CAT	58

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REPORT SOURCE

L	6	0	5	0	0	0	3	2	1	7	0	7	2	5	8	3	8	0	8	1	8	8	3	9
60	61									68	69						74	75						80
DOCKET NUMBER											EVENT DATE							REPORT DATE						

0 2 | On 07/25/83, plant personnel observed the Unit 1 nitrogen storage tank
0 3 | (1T48-A001) level to be less than 2000 gallons. Unit 1 nitrogen storage
0 4 | tank was crosstied to the Unit 2 nitrogen storage tank when this event
0 5 | occurred. Unit 1 was placed in a 7 day LCO as required by Tech. Specs.
0 6 | section 3.7.A.6.b. There is no redundant system for the nitrogen storage
0 7 | tanks. Plant operation was not affected by this event. The health and
0 8 | safety of the public was not affected by this non-repetitive event.

SYSTEM CODE S E 11		CAUSE CODE X 12		CAUSE SUBCODE Z 13		COMP. SUBCODE X 15		VALVE SUBCODE Z 16	
EVENT YEAR 8 3 22		SEQUENTIAL REPORT NO. 0 7 8 26		OCCURRENCE CODE 0 3 29		REPORT TYPE L 30		REVISION NO. 0 32	
ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 22	
ATTACHMENT SUBMITTED Y 23		NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER L 25		COMPONENT MANUFACTURER A 1 2 0 26			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | As referenced above, Unit 1 nitrogen storage tank was crosstied to Unit
1 1 | 2 nitrogen storage tank at the time of the event. Unit 2 was using a
1 2 | large amount of nitrogen and was found to have a leak in the nitrogen
1 3 | associated systems. When Unit 1 was determined to have a low nitrogen
1 4 | storage tank level, the crosstie valve between Unit 1 and Unit 2 was closed.

8 9
FACILITY STATUS (28) % POWER (29) OTHER STATUS (30) METHOD OF DISCOVERY (31) DISCOVERY DESCRIPTION (32)

1 5 E 1 0 0 NA A Operator Observation

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z Z NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)

1 7 0 0 0 Z NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL INJURIES NUMBER DESCRIPTION (41)

1 8 0 0 0 NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)

1 9 Z NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PUBLICITY ISSUED DESCRIPTION (45)

2 0 N NA

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

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PDR ADOCK 05000321
S PDR

NRC USE ONLY

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-321/1983-078

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.7.A.6.b.

Plant conditions at the time of the event(s):

This event occurred on 07/25/83 with the reactor mode switch in the run position and reactor power at 2429 MWT (approximately 100% power).

Detailed description of the event(s):

On 07/25/83, plant personnel observed the Unit 1 nitrogen storage tank (1T48-A001) level to be less than the minimum of 2000 gallons required by Tech. Specs. section 3.7.A.6.b. Unit 1 nitrogen storage tank was crosstied to Unit 2 nitrogen storage tank when this event occurred.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

There is no redundant or backup subsystem or systems for the nitrogen storage tanks.

Justification for continued operation:

Unit 1 was placed in a 7 day LCO as required by Tech. Specs. section 3.7.A.6.b.

If repetitive, number of previous LER:

This event is non-repetitive.

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444

USNRC REGION II
ATLANTA, GEORGIA



Georgia Power

Edwin I. Hatch Nuclear Plant

63 AUG 30 AIO: 33

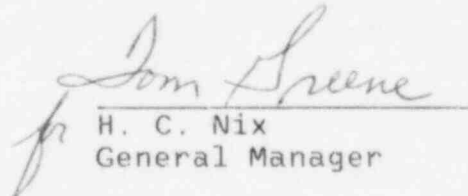
August 18, 1983
GM-83-803

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-078. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

HCN/STB/djs

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J. T. Beckham, Jr.
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