

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	9	SYSTEM CODE		I	D	11	CAUSE CODE		X	12	CAUSE SUBCODE		Z	13	COMPONENT CODE				Z	Z	Z	Z	Z	Z	14	CCMP. SUBCODE		Z	15	VALVE SUBCODE		Z	16							
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER												
17		8 3		0 6 3		0 3		L		0		X		Z		Z		Z		0 0 0 0		Y		N		Z		Z 9 9 9												

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	E	28	0	6	8	29	NA	30
7	8	9	10	11	12	13	14	15	16
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE			
1	6	Z	33	Z	34	NA	35	NA	36
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION			
1	7	0	0	0	37	Z	38	NA	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL INJURIES		NUMBER		DESCRIPTION					
1	8	0	0	0	40	NA	41		
7	8	9	10	11	12	13	14	15	16
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION					
1	9	Z	42	NA	43				
7	8	9	10	11	12	13	14	15	16
PUBLICITY		ISSUED		DESCRIPTION					
2	0	N	44	NA	45	8309060214 830818	PDR ADOCK 05000366	S	PDR
7	8	9	10	11	12	13	14	15	16

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-063

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the Unit was not meeting the requirements of Tech. Specs. section 3.4.1.2.

Plant conditions at the time of the event(s):

On July 25, 1983, the unit was in RUN at 1661 MWT (approximately 68% power).

Detailed description of the event(s):

On July 25, 1983, plant personnel were performing a Maintenance Request which requested calibration of jet pump flow instrumentation for jet pumps number 6, 18, and 19. During performance of the MR, personnel determined that the flow transmitters (2B21-NO34 R and T) for jet pumps number 18 and 19 were isolated (i.e., valved out).

Consequences of the event(s):

The flow transmitters for jet pumps number 18 and 19 are used for flow indication only and have an input into the total core flow summation for the process computer. The principle effect on thermal limit calculations for the fuel is to change the K_f (flow biased correction factor for the MCPR calculation) in a direction which was conservative for the actual plant conditions. Further investigations of the entire calculation routine in the process computer software, revealed that all parameters reviewed were either unaffected, or were influenced such that operation was more conservative than the licensing basis. These instruments have no trip functions.

The health and safety of the public were not affected by this event.

Georgia Power Company
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USNRC REGION II
ATLANTA, GEORGIA



Georgia Power

Edwin I. Hatch Nuclear Plant

83 AUG 30 AIO: 33

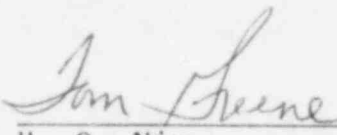
August 18, 1983
GM-83-823

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-063. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.

for 
H. C. Nix
General Manager

SB
HCN/GBT/djs

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ENCLOSURE

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