

3180-0011
EXPIRES 4-30-82

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

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NAME OF PREPARED R. J. Bouknight PHONE (803) 345-5209
R. J. Bouknight

USNRC REGION II
SOUTH CAROLINA ELECTRIC & GAS COMPANY

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O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

83 AUG 29 P 2:03

August 24, 1983

Mr. James P. O'Reilly
Regional Administrator
U.S. Nuclear Regulatory Commission
Region II, Suite 2900
101 Marietta Street, N.W.
Atlanta, Georgia 30303

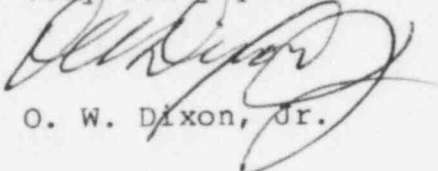
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
Thirty Day Written Report
LER 83-087

Dear Mr. O'Reilly:

Please find attached Licensee Event Report #83-087 for Virgil C. Summer Nuclear Station. This Thirty Day Report is required by Technical Specification 6.9.1.13.(b) as a result of entry into Action Statement (a) of Technical Specification 3.4.8.1, "A.C. Sources," on August 3, 1983.

Should there be any questions, please call us at your convenience.

Very truly yours,


O. W. Dixon, Jr.

RJB:OWD/mac/fjc
Attachment

cc: V. C. Summer	C. L. Ligon (NSRC)
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Mr. James P. O'Reilly
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

On August 3, 1983, with the Plant in Mode 1, Diesel Generator "A" was test started from the Slave Relay Test Panel in accordance with Surveillance Test Procedure (STP) 105.006, "Charging Pump and Diesel Generator Slave Relay Testing." The diesel started satisfactorily. However, when the operator on the Main Control Board (MCB) took manual control, he was unable to lower the speed which prevented him from paralleling the unit with another power source. The failure to parallel and load the diesel prevented the completion of STP-125.002, "Diesel Generator Operability." The diesel was shutdown and restarted from the MCB per STP-125.002 in an attempt to locate the possible problem. The diesel started satisfactorily; however, the operator at the MCB was unable to take manual control. Diesel Generator "A" was shutdown and declared inoperable at 0327 hours.

Diesel Generator "B" was verified to be operable and the off-site transmission network and the on-site Class 1E distribution was verified as required by Action Statement (a) of Technical Specification 3.4.8.1, "A.C. Sources." All required "B" Train components and the Turbine Driven Emergency Feedwater Pump were verified to be operable.

There were no adverse consequences due to this event. As previously noted, the licensee complied with the applicable Action Statement and the speed control is not in the circuitry on Emergency Start.

CAUSE AND CORRECTIVE ACTIONS

The cause of this event is attributed to dirty contacts on the Maintenance/Remote/Local selector switch. The switch contacts were cleaned, the applicable surveillance test performed, and the unit was declared operable at 2102 hours, August 3, 1983. Total inoperability time was 17 hours 35 minutes. The licensee plans no additional corrective action other than scheduled preventive maintenance and surveillance testing.