

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

NARRATIVE REPORT
FOR LER 50-366/1983-065

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 6.8.3.

Plant conditions at the time of the event(s):

This event was reported on 7/21/83 with the reactor mode switch in the run position and reactor power at 1261 MWt (approximately 52% power).

Detailed description of the event(s):

On 7/21/83, during a review of a recent Quality Assurance (QA) audit of Plant Hatch surveillance procedures, it was determined that the copy of the "CORE SPRAY LOGIC SYSTEM FUNCTIONAL TEST" procedure (HNP-2-3204) which was completed on 5/5/82 had had changes made during the test performance. However, these changes were not made per the requirements of the "PROCEDURE WRITING, USE AND CONTROL" procedure (HNP-9) and Tech. Specs. section 6.8.3.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

A review of the temporary procedural changes revealed core spray operability was not affected.

Justification for continued operation:

The frequency for this procedure is "once per operating cycle". During the subsequent performance of HNP-2-3204, the necessary change (i.e., revise step 151) to the procedure was made and the procedure was temporarily changed (i.e., SRO'd) as required on 5/24/83. This SRO'd copy of HNP-2-3204 incorporated the change that had been previously made on 5/5/82.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event had no impact on any other Unit 2 systems or on Unit 1.

Cause(s) of the event(s):

The cause of this event is personnel error.

Immediate Corrective Action:

See supplemental corrective action.

Supplemental Corrective Action:

On 7/26/83, the system engineer reviewed the changes that had been made on 5/5/82 to HNP-2-3204. He verified that the necessary change, (i.e. revise step 151) had been incorporated in HNP-2-3204 when the procedure was subsequently SRO'd on 5/24/83.

Scheduled (future) corrective action:

Due to recent emphasis on step by step procedure compliance, no scheduled future corrective action is required to prevent a similar occurrence. A permanent procedure revision will be performed to implement the change which was SRO'd.

Action to prevent recurrence (if different from corrective actions):

N/A

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USNRC REGION II
ATLANTA, GEORGIA



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Edwin I. Hatch Nuclear Plant

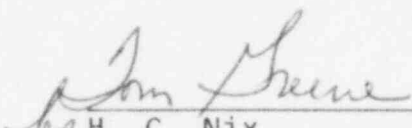
GM-83-839

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-065. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.


H. C. Nix
General Manager

HCN/SBT/djs

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