

Omaha Public Power District

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402/636-2000

October 6, 1994
LIC-94-0175

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station: P1-137
Washington, DC 20555

References: 1. Docket No. 50-285
2. Letter from OPPD (W. G. Gates) to NRC (Document Control Desk)
dated May 11, 1990 (LIC-90-0416)

Gentlemen:

SUBJECT: Application of Interim Operability Criteria to Two Pipe Supports

The Omaha Public Power District (OPPD) is submitting this letter to inform the Nuclear Regulatory Commission (NRC) of the application of Interim Operability Criteria (IOC) for determining operability of two pipe supports. The IOC, which was submitted to the NRC via Reference 2, provides criteria for performing safety analyses for interim operability of piping. In an April 18, 1990 NRC/OPPD meeting, it was requested that OPPD inform the NRC, for documentation purposes, of any future uses of the IOC. In Reference 2, OPPD responded by agreeing to inform the NRC of future applications of the IOC for determining operability.

The current application of the IOC involves two pipe supports (SIH-27 and SIS-194) on one line of the High Pressure Safety Injection system. The design allowable pipe stress is exceeded on one pipe support. On the other support the supplemental steel and anchor bolts exceed design allowables. The current pipe and supplemental steel stresses and anchor bolt allowables meet the operability requirements of the IOC. With the application of the IOC, OPPD has concluded that these supports are operable, the associated system (High Pressure Safety Injection) is also operable, and submittal of a Licensee Event Report (LER) is not required. Therefore, no LER is planned and this letter serves to inform the NRC of this application of the IOC.

Modification Request MR-FC-94-013 has been initiated to achieve factors of safety that meet design allowables. This action will eliminate the need to apply the IOC for the identified supports. This modification will be implemented during the 1996 Refueling Outage. This schedule was established to allow for design preparation and completion of a stress analysis prior to allocation of outage resources.

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If you have any questions, please contact me.

Sincerely,



for W. G. Gates
Vice President

WGG/jrg

c: LeBoeuf, Lamb, Greene & MacRae
L. J. Callan, NRC Regional Administrator, Region IV
S. D. Bloom, NRC Project Manager
R. P. Mullikin, NRC Senior Resident Inspector