



ENTERGY

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JAMES J. FISICARO
Director
Nuclear Safety

October 11, 1994

U.S. Nuclear Regulatory Commission
Document Control Desk
M/S P1-37
Washington, D.C. 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report
File No.: G9.5, G4.25

RBG-40956
RBF1-94-0078

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the September 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,

James J. Fisicaro

JJF/kdg
enclosure

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Cajun Electric Power Coop, Inc.

RIVER BEND STATION UNIT 1

REPORT NO. R-94-09DATE October 7, 1994COMPLETED BY D. R. GlueckTITLE Senior EngineerTELEPHONE 504-381-4317MONTH September, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
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1.	<u>905</u>
2.	<u>897</u>
3.	<u>914</u>
4.	<u>914</u>
5.	<u>913</u>
6.	<u>912</u>
7.	<u>910</u>
8.	<u>737</u>
9.	<u>0</u>
10.	<u>0</u>
11.	<u>0</u>
12.	<u>0</u>
13.	<u>0</u>
14.	<u>0</u>
15.	<u>0</u>
16.	<u>0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
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17.	<u>0</u>
18.	<u>0</u>
19.	<u>0</u>
20.	<u>0</u>
21.	<u>0</u>
22.	<u>0</u>
23.	<u>0</u>
24.	<u>0</u>
25.	<u>0</u>
26.	<u>0</u>
27.	<u>0</u>
28.	<u>0</u>
29.	<u>0</u>
30.	<u>0</u>
31.	<u>N/A</u>

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-94-09

DATE October 7, 1994

COMPLETED BY D. R. Glueck

TITLE Senior Engineer

TELEPHONE 504-381-4317

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OPERATING STATUS

1. REPORTING PERIOD: September, 1994 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>188.5</u>	<u>4188.8</u>	<u>55,000.7</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>188.7</u>	<u>4059.8</u>	<u>52,041.2</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>541,946</u>	<u>11,491,164</u>	<u>139,190,833</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>182,302</u>	<u>3,887,507</u>	<u>47,051,115</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>170,427</u>	<u>3,640,213</u>	<u>44,029,714</u>

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RIVER BEND STATION UNIT 1

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>26.2</u>	<u>63.9</u>	<u>70.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>26.2</u>	<u>63.9</u>	<u>70.8</u>
14. UNIT SERVICE FACTOR	<u>26.2</u>	<u>62.0</u>	<u>68.6</u>
15. UNIT AVAILABILITY FACTOR	<u>26.2</u>	<u>62.0</u>	<u>68.6</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>25.3</u>	<u>59.4</u>	<u>63.3</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>25.3</u>	<u>59.4</u>	<u>63.3</u>
18. UNIT FORCED OUTAGE RATE	<u>73.8</u>	<u>11.6</u>	<u>13.3</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
NO SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
FO 94-01	9-8-94	2040	-----	531.33	F	A	3	The reactor scrammed automatically after receiving a reactor high water level signal from fast acting Rosemount model 1153 transmitters that interpreted normal process noise as high reactor water level. To prevent recurrence, these transmitters were replaced with Rosemount model 1152 transmitters.

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-94-09</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>September, 1994</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>October 7, 1994</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>D. R. Glueck</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	<u><i>D. R. Glueck</i> 0137</u>
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		
	3. AUTOMATIC SCRAM		<u>Senior Mech. Engineer</u>
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TITLE
			TELEPHONE: <u>504-381-4317</u>