

*Southern California Edison Company*

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VICE PRESIDENT  
NUCLEAR GENERATION

October 12, 1994

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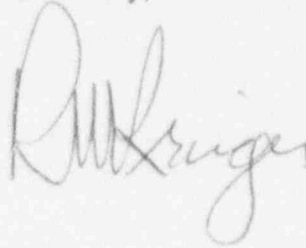
U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Subject: Docket Nos. 50-361 and 50-362  
30-Day Report  
Licensee Event Report No. 91-020  
San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to 10 CFR 50.73(a)(2)(i), this submittal provides the required 30-day written Licensee Event Report (LER) for a weekly surveillance of the 125 VDC Batteries which was completed a few hours late. The delinquent surveillance occurred in December 1991 and was identified by Edison during a routine audit. Neither the health nor the safety of plant personnel or the public was affected by this condition.

If you require any additional information, please so advise.

Sincerely,



Enclosure: LER No. 91-020

cc: L. J. Callan, Regional Administrator, NRC, Region IV  
A. B. Beach, Director, Division of Reactor Projects, NRC Region IV  
K. E. Perkins, Jr., Director, Walnut Creek Field Office, NRC Region IV  
J. A. Sloan, NRC Senior Resident Inspector, San Onofre Units 2 & 3  
M. B. Fields, NRC Project Manager, San Onofre Units 2 and 3  
Institute of Nuclear Power Operations (INPO)

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LICENSEE EVENT REPORT (LER)															
Facility Name (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2										Docket Number (2) 0150003611			Page (3) 1 of 01		
Title (4) DELINQUENT WEEKLY SURVEILLANCE ON CLASS 1E 125 VDC BATTERIES DUE TO PERSONNEL ERROR															
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)					
Month	Day	Year	Year	Sequential Number	Revision Number		Month	Day	Year	Facility Names		Docket Number(s)			
1	2	6	9	1	9	1	0	2	0	0	0	1	0	1	2
<div style="display: flex; justify-content: space-between;"> <div>           OPERATING MODE (9) 1 POWER LEVEL (10) 0 9 8         </div> <div>           THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11)  <input type="checkbox"/> 20.402(b)    <input type="checkbox"/> 20.405(c)    <input type="checkbox"/> 50.73(a)(2)(iv)    <input type="checkbox"/> 73.71(b)  <input type="checkbox"/> 20.405(a)(1)(i)    <input type="checkbox"/> 50.36(c)(1)    <input type="checkbox"/> 50.73(a)(2)(v)    <input type="checkbox"/> 73.71(c)  <input type="checkbox"/> 20.405(a)(1)(ii)    <input type="checkbox"/> 50.36(c)(2)    <input type="checkbox"/> 50.73(a)(2)(vii)    <input type="checkbox"/> Other (Specify in  <input checked="" type="checkbox"/> 20.405(a)(1)(iii)    <input checked="" type="checkbox"/> 50.73(a)(2)(i)    <input type="checkbox"/> 50.73(a)(2)(viii)(A)    Abstract below and  <input type="checkbox"/> 20.405(a)(1)(iv)    <input type="checkbox"/> 50.73(a)(2)(ii)    <input type="checkbox"/> 50.73(a)(2)(viii)(B)    in text  <input type="checkbox"/> 20.405(a)(1)(v)    <input type="checkbox"/> 50.73(a)(2)(iii)    <input type="checkbox"/> 50.73(a)(2)(x)         </div> </div>															
LICENSEE CONTACT FOR THIS LER (12) Name: R. W. Krieger, Vice President, Nuclear Generation TELEPHONE NUMBER: 71436816255 AREA CODE: 714															
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)															
CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFAC-TURER	REPORTABLE TO NPRDS						
SUPPLEMENTAL REPORT EXPECTED (14)										Expected Submission Date (15)	Month	Day	Year		
Yes (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO															

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 9/15/94, during a routine audit of Technical Specification (TS) 3/4.8.2, "D.C. Sources," Edison identified that the required weekly surveillance of the eight Class 1E 125 VDC batteries [EJ, BTRY] for Units 2 and 3 in December 1991 was delinquent by approximately 3 to 6 hours. The batteries were surveilled on 12/17/91 at 1130 and 0930 for Units 2 and 3, respectively. With the allowed 25% extension, the next weekly surveillance was due on 12/26/91 at 0530 for Unit 2 and at 0330 for Unit 3. The surveillance was completed for Unit 2 on 12/26/91 at 0900 (3-1/2 hours late) and completed for Unit 3 at 0900 (5-1/2 hours late). At that time, Units 2 and 3 were in Mode 1 at 98% and 100% power, respectively. Edison is reporting this occurrence in accordance with 10CFR50.73(a)(2)(i).

This event was caused by individual inattention to detail. The maintenance individual (utility, maintenance) responsible for completing the surveillance failed to complete the surveillance as scheduled (cognitive error). When it was noted on 12/26/91 that the surveillance was not performed, Maintenance personnel apparently misunderstood TS 4.0.3 requirements and did not realize that reporting was required and the event was not reported as delinquent. The delinquent surveillance, when performed, indicated that the batteries remained within their operating parameters and therefore were capable of performing their safety function. Therefore, there was no safety significance to this event.

On 2/3/92, Edison submitted LER 3-91-009 to report a missed 12/21/91 quarterly surveillance for two of the batteries. Due to the misunderstanding noted above, the delinquent weekly surveillance was not included in that LER. The corrective action for LER 3-91-009 (to proceduralize the TS surveillances performed by Maintenance) has been completed and will ensure timely completion of the weekly battery surveillances. Edison will also review this event with appropriate personnel to ensure proper understanding of TS 4.0.3.