



Florida Power

CORPORATION
Crystal River Unit 3
Docket No. 50-302

October 11, 1994
3F1094-05

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 September 1994 Monthly Operating Report.
This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

G. L. Boldt
Vice President
Nuclear Production

GLB/JLB:ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

180070

CRYSTAL RIVER ENERGY COMPLEX: 15760 W Power Line St • Crystal River, Florida 34428-6708 • (904) 795-6486

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PDR ADDCK 05000302
R PDR

A Florida Progress Company

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OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	OCTOBER 3, 1994
COMPLETED BY	T V Dao
TELEPHONE	(904) 795-6486

OPERATING STATUS

- | | |
|--|----------------------|
| 1. UNIT NAME:..... | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD:..... | SEPTEMBER |
| 3. LICENSED THERMAL POWER (MWt):..... | 2544 |
| 4. NAMEPLATE RATING (GROSS MWe):..... | 890 |
| 5. DESIGN ELECTRICAL RATING (NET MWe):..... | 825 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):.. | 860 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):..... | 818 |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

- | | |
|---|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	720.0	6,551.0	153,863.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	5,173.0	103,139.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	720.0	5,126.0	101,318.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,831,568	12,707,442	233,848,849
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	629,060	4,341,409	79,862,283
18. NET ELECTRICAL ENERGY GENERATED (MWH)	601,136	4,141,483	75,951,692
19. UNIT SERVICE FACTOR	100.0%	78.2%	65.8%
20. UNIT AVAILABLE FACTOR	100.0%	78.2%	65.8%
21. UNIT CAPACITY FACTOR (using MDC net)	102.1%	77.3%	61.2%
22. UNIT CAPACITY FACTOR (using DER net)	101.2%	76.6%	59.8%
23. UNIT FORCED OUTAGE RATE	0.0%	1.1%	16.6%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

AVERAGE DAILY UNIT POWER LEVEL

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MONTH SEPTEMBER

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	829
2	828
3	829
4	830
5	833
6	834
7	834
8	834
9	834
10	833
11	833
12	834
13	834
14	836
15	836
16	837

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	837
18	836
19	835
20	835
21	836
22	838
23	838
24	838
25	838
26	838
27	838
28	838
29	837
30	837
31	N/A

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: SEPTEMBER

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NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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NONE

1
 F: FORCED
 S: SCHEDULED

2
 REASON:
 A-EQUIPMENT FAILURE
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING &
 LICENSE ADMINISTRATION
 F-ADMINISTRATION
 G-OPERATIONAL ERROR
 (EXPLAIN,
 H-OTHER

3
 METHOD
 1-MANUAL
 2-MANUAL SCRAM
 3-AUTO SCRAM
 4-CONTINUED
 5-REDUCED LOAD
 9-OTHER

4
 EXHIBIT G - INSTRUCTIONS
 FOR PREPARATION OF DATA
 ENTRY SHEETS FOR LICENSEE
 EVENT REPORT (LER) FILE
 (NUREG-0161)

5
 EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

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TELEPHONE	<u>(904) 795-6486</u>

MONTH: SEPTEMBER

SUMMARY STATEMENT:

Crystal River Unit # 3 ran at full power for the month of September.