

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F I L S L S 2 20 0 - 0 0 b 0 0 - 0 0 24 1 1 1 1 4 5
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

LICENSSEE CODE LICENSE NUMBER LICENSE TYPE JO CAT 18

CON'T

REPORT SOURCE L 5 0 5 0 0 0 3 8 9 7 0 7 2 8 8 3 3 0 8 2 7 8 3 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 After a loss of off-site power test with the reactor shutdown, 2C AFW
03 pump tripped 3 times. Action was taken in accordance with T.S.3.7.1.2
04 and 2C AFW pump was returned to operable status. 2A and 2B AFW pumps
05 were available during this event. This is the second event of its type.
06 (see LER 83-29).
07 This event did not have any effect upon public health or safety.

08

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP TURBOCODE VALVE SUBCODE
09 C H 11 E 12 X 13 P U M P X X 14 B 15 2 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
17 8 3 21 22 — 0 3 9 23 24 / 0 3 25 26 L 27 28 — 29 0 30
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRC FORM 508 PRIME COMP SUPPLIER COMPONENT MANUFACTURER
X 18 X 19 Z 20 2 21 0 0 0 0 22 N 23 24 N 25 T 1 4 7 26
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The 2C AFW pump failed while attempting to manually start the pump.
11 The pump was subsequently returned to service and used to feed the steam
12 generators. No cause was found for the pump failure.
13 Engineering is presently
14 investigating this problem (REA-SLN-558).

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
15 B 16 0 0 0 17 NA 18 Operator Observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE
15 Z 16 Z 17 NA 18 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION
17 0 0 0 18 Z 19 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

PERSONNEL INJURIES NUMBER DESCRIPTION
17 0 0 0 18 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION
17 Z 18 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

PUBLICITY ISSUED DESCRIPTION
17 N 18 MA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

NRC USE ONLY

NAME OF PREPARER Lamar McLaughlin PHONE 465-3550 X3574

USNRC REGION II
ATLANTA, GEORGIA

83 AUG 23 A 9: 43



August 17, 1983
PNS-LI-83-557-1

Mr. James P. O'Reilly
Regional Administrator, Region II
U. S. Nuclear Regulatory Commission
101 Marietta Street N.W., Suite 2900
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

REPORTABLE OCCURRENCE 50-389-83-39

ST. LUCIE UNIT 2

DATE OF OCCURRENCE: JULY 28, 1983

TECHNICAL SPECIFICATION 3.7.1.2

2 C AUXILIARY FEEDWATER PUMP

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9 to provide 30-day notification of the subject occurrence.

Very truly yours,

J. W. Williams, Jr.
Vice President
Nuclear Energy

JWW/JEM/js

Attachment

cc: Director, Office of Inspection and Enforcement (30)
Harold F. Reis, Esquire
File 933.1 SL

OFFICIAL COPY

IE 22
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