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August 22, 1983

NUCLEAR PRODUCTION DEPARTMENT

U. S. Nuclear Regulatory Commission
Office of Nuclear Reactor Regulation
Washington, D. C. 20555

Attention: Mr. Harold R. Denton, Director

Dear Mr. Denton:

SUBJECT: Grand Gulf Nuclear Station
Units 1 and 2
Docket Nos. 50-416 and 50-417
License No. NPF-13
File: 0272/L-800.0
Ref: AECM-83/0232
Negotiated Schedule for NUREG-0737,
Supp. 1; Emergency Response
Capability
AECM-83/0486

Generic Letter 82-33 (NUREG-0737 Supplement 1) provides for the negotiating of plant specific integrated schedules for emergency response capability (ERC) between the licensee and the NRC. This process will help determine the most effective means for implementation of necessary improvements while optimizing use of both utility and NRC resources. On April 15, 1983 (AECM-83/0232), MP&L submitted the GGNS integrated schedule and task description in response to Generic Letter 82-33. This submittal includes the schedule and means for implementation of emergency operations improvements for RG 1.97 on post accident instrumentation, the safety parameter display system (SPDS), the detailed control room design review (DCRDR), the emergency operating procedures (EOPs), and the emergency response facilities (ERFs) for GGNS. The content of this submittal along with the guidance provided by Supplement 1 to NUREG-0737, are the basis for the MP&L and NRC negotiations on GGNS.

On August 18 and 19, negotiations were conducted between the NRC [R. Auluch (P.M.), H. Abelson (P.M.), D. Tondi (HFEB), R. Eckenrode (HFEB) and J. Clifford (PTRB)] and MP&L (G. Cesare, S. Bennett and M. Crawford) to establish a mutually agreeable ERC integrated schedule for GGNS. The resulting dates (and outages) for completion of the ERC tasks to be covered by the order are attached. The appropriate NUREG-0737 Supplement 1 sections and AECM-83/0273 Task Description items have been referenced to clarify the actions to be performed for the referenced tasks. A confirmatory order is expected to be issued by the NRC enforcing the subsequent negotiated schedule.

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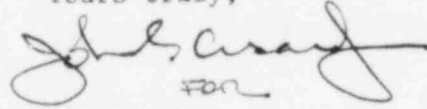
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Please advise if any additional information is required.

Yours truly,



L. F. Dale
Manager of Nuclear Services

SAB/SHH:rg

Attachment

cc: Mr. J. B. Richard (w/a)
Mr. R. B. McGehee (w/a)
Mr. T. B. Conner (w/a)
Mr. G. B. Taylor (w/a)

Mr. Richard C. DeYoung, Director (w/a)
Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. J. P. O'Reilly, Regional Administrator (w/a)
U.S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30303

NEGOTIATED SCHEDULE FOR
GGNS EMERGENCY RESPONSE CAPABILITY

Task	NUREG-0737 Supp. 1 Section	AECM-83/0232 Task Description	Negotiated Schedule
SPDS Safety Analysis	4.2.a	2.7.5	July 1985
SPDS Operability	4.1	2.1.5	By startup from the 1st refueling outage
EOP Procedures Generation Package	7.2.b	3.5.3	April 1985
EOP Implementation	7.1	3.2.3	By startup from the 2nd refueling outage ⁽¹⁾
DCRDR Program Plan	5.2.a	5.2.1	December 1984
DCRDR Summary Report	5.2.b	5.4.3	July 1986 ⁽²⁾
R.G. 1.97 Position Report	6.2	4.1.1	February 1985
ERF Completion (with ERFIS/SPDS)	8.2, 8.3, and 8.4	6.1.4	By startup from the 1st refueling outage

NOTES

- (1) Revision to the existing symptom-based EOPs will be a dynamic process and a specific completion date for revised EOP implementation is not appropriate unless a major format change is performed.
- (2) The submittal of the DCRDR summary report in July 1986 is based on performing the DCRDR survey just after startup from the 1st refueling outage plus three months for preparation of the summary report. The actual submittal date for the summary report will be dependent on startup from this outage.