

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	2	On 4/14/83, while performing the "TURBINE BUILDING AREA TEMPERATURE																																																																															
0	3	FUNCTIONAL TEST AND CALIBRATION" procedure, technicians discovered that																																																																															
0	4	one monitor (2U61-R002) was out of calibration. This is contrary to the																																																																															
0	5	requirements of Tech. Specs. table 3.3.2-2, item 1f. Thus, the monitor																																																																															
0	6	was declared inoperable. The health and safety of the public were not																																																																															
0	7	affected by this non-repetitive event.																																																																															

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17 LER/RO REPORT NUMBER 21 22 EVENT YEAR 23 24 SEQUENTIAL REPORT NO. 25 26 OCCURRENCE CODE 27 28 REPORT TYPE 29 30 VALVE SUBCODE 31 32 REVISION NO.  
18 C 19 Z 20 Z 21 Z 22 0 0 0 0 23 Y 24 N 25 N 26 L 1 3 0 27  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	This event is the result of setpoint drift of five temperature switches																																																																															
1	1	and inoperability of one temperature switch. The monitor was replaced																																																																															
1	2	with a new one which was satisfactorily calibrated and returned to																																																																															
1	3	service per the "TURBINE BUILDING AREA TEMPERATURE FUNCTIONAL TEST																																																																															
1	4	AND CALIBRATION" procedure on 4/15/83.																																																																															

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NAME OF PREPARER S. B. Tipps

PHONE: (912)367-7851

NARRATIVE REPORT  
FOR LER 50-366/1983-025

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b. because this event showed that the unit did not meet the requirements of Unit 2 Tech. Specs. table 3.3.2-2, item 1f.

Plant conditions at the time of the event(s):

Unit 2 was in cold shutdown for a refueling outage.

Detailed description of the event(s):

On 4/14/83, while performing the "TURBINE BUILDING AREA TEMPERATURE FT&C" procedure (HNP-2-3725), technicians discovered that setpoints had drifted on five (5) temperature switches on monitor number 2U61-RO02. Also, one temperature switch was inoperative on this monitor. This event is contrary to the requirements of Unit 2 Tech. Specs. table 3.3.2-2, item 1f.

Consequences of the event(s):

There were no consequences of this event because Unit 2 was in cold shutdown for refueling. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

Turbine building area temperature monitors 2U61-RO01, 2U61-RO03 and 2U61-RO04 were operable when this event occurred.

Justification for continued operation:

Unit 2 was in cold shutdown for refueling when this event occurred. This instrument is not required to be operable in this condition.

If repetitive, number of previous LER:

This event is non-repetitive.

Impact to other systems and/or Unit:

This event had no impact upon other Unit 2 systems, nor did it affect the operation of Unit 1.

Cause(s) of the event(s):

This event is the result of setpoint drift of five (5) temperature switches and the inoperability of one (1) temperature switch on monitor 2U61-RO02.

Immediate Corrective Action:

All six (6) of these switches are located in the temperature monitor; repair parts for the monitor were not in stock. Thus, the turbine building area temperature monitor (2U61-R002) was replaced with a new monitor. The new monitor was satisfactorily calibrated per HNP-2-3725 and returned to service on 4/15/83.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled (future) corrective action is required.

Action to prevent recurrence (if different from corrective actions):

No action to prevent recurrence is required.